



MILTON HYDRO DISTRIBUTION INC.

8069 Lawson Road, Milton, Ontario L9T 5C4
Telephone (905) 876-4611 • Fax (905) 876-2044

October 16, 2014

By RESS and Courier

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
27th Floor
Toronto, ON
M4P 1E4

**Re Milton Hydro Distribution Inc., Distribution Licence ED-2003-0014
2015 IRM Electricity Distribution Rate Application
EB-2014-0094**

Milton Hydro Distribution Inc. ("Milton Hydro") is filing its 2015 IRM Electricity Distribution Rate Application ("Application") for rates effective May 1, 2015.

Milton Hydro requests that this Application be disposed of by way of a Delegated Authority through an employee that the OEB has delegated its adjudicative powers and duties. Milton Hydro would also request that any questions or clarification the Delegated Authority may have should be resolved through a phone call to the undersigned.

Milton Hydro will forward two hard copies of its Application and supporting evidence by courier.

Milton Hydro has filed this Application and supporting evidence including the "Live" Excel version of the 2015 IRM Rate Generator through the OEB's RESS.

Should you require further information or clarification please contact me at 289-429-5212 or cameronmckenzie@miltonhydro.com .

Yours truly,

Original Signed by Cameron McKenzie

Cameron McKenzie, CPA, CGA
Director, Regulatory Affairs

IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Milton Hydro Distribution Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2015.

MILTON HYDRO DISTRIBUTION INC. (“Milton Hydro”)

**APPLICATION FOR APPROVAL OF 2015 ELECTRICITY
DISTRIBUTION RATES**

EB-2014-0094

MANAGER’S SUMMARY

Filed: October 16, 2014

Cameron McKenzie, CPA, CGA
Director, Regulatory Affairs
Milton Hydro Distribution Inc.
8069 Lawson Road
Milton, Ontario
L9T 5C4

Tel: (289) 429-5212

cameronmckenzie@miltonhydro.com

1 (f) Milton Hydro has completed the 2015 IRM Rate Generator Model provided by the
2 OEB.

3 (g) Milton Hydro has included a statement as to the accuracy of the information
4 included in this IRM Application from its Vice President of Finance as Appendix A.

5 (h) Milton Hydro has provided additional information in its 2015 Electricity Distribution
6 Rate Application (“the Application”) where Milton Hydro has determined that such
7 information may be useful to the OEB.

8

9 **Delegated Authority**

10 Milton Hydro is requesting its Application to be heard by an OEB staff person to whom the OEB
11 has delegated its adjudicative powers and duties and as such Milton Hydro will not be required
12 to publish a Notice of Application. An IRM application shall be decided by delegation if it
13 comprises the four base elements including the Price Cap Adjustment; the Disposition of
14 Deferral and Variance Accounts; the Tax Sharing; and Revenue-to-Cost Ratio Adjustments if
15 applicable. Milton Hydro submits that its Application is based on these elements, except the
16 Revenue-to-Cost Ratio Adjustment which is not applicable to Milton Hydro and does not include
17 any additional elements and therefore meets the requirements to be heard by Delegated
18 Authority.

19

20 **Approved Tariff of Rates and Charges**

21 Milton Hydro has provided a copy of its approved Tariff of Rates and Charges effective May 1,
22 2014 as Appendix B to this Application.

23

24 **Proposed Distribution Rates and Other Charges**

25 **Price Cap Adjustment**

26 Milton Hydro has applied the GDP-IPI Price Cap Adjustment of 1.70% less the Productivity
27 Factor of 0.0% and Milton Hydro’s Stretch Factor of 0.15%, as provided in the Pacific
28 Economic Group (“PEG”) Report to the Ontario Energy Board dated July 2014 and the OEB
29 letter dated August 14, 2014. Milton Hydro understands that the 1.70% is a reasonable

1 estimate for the inflationary adjustment to input prices and that this percent may be adjusted
2 accordingly by OEB staff upon publication of the 2014 GDP-IPI by Statistics Canada.

3

4 **Incremental Capital Module**

5 Milton Hydro is not filing for recovery of incremental capital investments and therefore has
6 not completed the 2015 Incremental Capital Workform V1.1.

7

8 **Z Factor Claims**

9 Milton Hydro is not filing for a Z-Factor adjustment.

10

11 **Low Voltage Cost Recovery**

12 Milton Hydro's Low Voltage Service Rate was approved in its 2011 Cost of Service
13 Application. Milton Hydro has not proposed any changes to its current Low Voltage Service
14 Rate for 2015.

15

16 **Proposed Retail Transmission Service Rates**

17 Milton Hydro has updated the 2015 IRM Rate Generator Model, Tab14. RTSR RRR Data, with
18 Milton Hydro's 2013 billing determinants, non-loss adjusted, as filed in the 2013 Reporting and
19 Record Keeping Requirements ("RRR").

20 Milton Hydro has updated the 2015 IRM Rate Generator Model, Tab16. RTSR – Historical
21 Wholesale, with the billing detail for wholesale transmission from the Independent Electricity
22 System Operator ("IESO") and Hydro One Networks Inc. ("Hydro One"). Milton Hydro became
23 an embedded distributor of Oakville Hydro Electricity Distribution Inc. ("Oakville Hydro") in
24 August 2013 and the billing detail for wholesale transmission for the supply from Oakville
25 Hydro's new Glenorchy transformer station is included in Tab 16. RTSR – Historical Wholesale
26 under the Add Extra Host Here (1). The Transmission Network and Connection rates included
27 in TAB 15. RTSR – UTRs & Sub-Tx of the model are those rates charged by the IESO and
28 Hydro One effective January 1, 2013 and 2014, and Oakville Hydro's OEB-Approved rates
29 effective May 1, 2013 and May 1, 2014.

1 The following Table 2 sets out Milton Hydro's current approved RTSRs and the proposed
 2 RTSRs effective May 1, 2015.

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Table 2
Existing 2014 and Proposed 2015 Retail Transmission Service Rates

Customer Class	\$/Unit	2014 Approved		2015 Proposed	
		Network	Connection	Network	Connection
Residential	\$/kWh	0.0079	0.0059	0.0080	0.0059
General Service Less Than 50 kW	\$/kWh	0.0073	0.0052	0.0074	0.0052
General Service 50 to 999 kW	\$/kW	3.2717	2.4335	3.3204	2.4228
General Service 1,000 to 4,999 kW	\$/kW	3.2178	2.3938	3.2657	2.3832
Large Use	\$/kW	3.4844	2.6771	3.5362	2.6653
Unmetered Scattered Load	\$/kWh	0.0073	0.0052	0.0074	0.0052
Sentinel Lighting	\$/kW	2.2272	1.6713	2.2603	1.6639
Street Lighting	\$/kW	2.2158	1.6370	2.2488	1.6298

6
 7

8 Milton Hydro understands that in the event the Uniform Transmission Rates ("UTR") change
 9 effective January 1, 2015, OEB staff will adjust the 2015_IRM_Rate_Generator Model
 10 accordingly to reflect the impacts of any changes in the UTR on Milton Hydro's proposed
 11 RTSRs.

12

13 **Proposed Deferral and Variance Account Disposition**

14 **Group 1 Deferral and Variance Accounts**

15 Milton Hydro has completed the Deferral and Variance Account continuity schedule included
 16 in the 2015 IRM Rate Generator Model at Tab 5. 2014 Continuity Schedule for Milton Hydro's
 17 Group 1 Deferral and Variance Accounts. Milton Hydro filed an IRM3 Rate Application for
 18 rates effective May 1, 2013 which included the disposition of its December 31, 2011 Deferral
 19 and Variance Account balances and as such, the continuity schedule begins with the 2011
 20 closing balances in accordance with the directions provided in the Tab 5. 2014 Continuity
 21 Schedule.

22 Milton Hydro confirms that all year end balances agree with its annual filings required under
 23 the RRRs and also agree with Milton Hydro's annual audited financial statements for 2013.

1 In all cases the principal and carrying charges have been included separately and projected
2 to April 30, 2015 in the final continuity schedule at interest rates consistent with the OEB's
3 prescribed rates. The prescribed interest rate for the first three quarters of 2014 has
4 remained constant at 1.47%, as such Milton Hydro continued to use this rate for the entire
5 year 2014 and the first four months January to April 2015.

6 Milton Hydro's Group 1 Deferral and Variance Account balance excluding USoA Account
7 1589 – Global Adjustment total \$310,905 including interest calculated to April 30, 2015. The
8 RSVa – Global Adjustment USoA – 1589 balance totals a credit of (\$352,146) for a total
9 Group 1 Account balance of a credit of (\$41,241). Based on the Threshold Test calculation
10 outlined in the EDDVAR Report, the Group 1 Deferral and Variance Account balance
11 equates to (\$0.0001) per kWh, as calculated at Tab 6. Billing Det. for Def-Var in the 2015
12 IRM Rate Generator Model. The Threshold for disposition is +/- \$0.001 per kWh and
13 therefore Milton Hydro's total Group 1 Deferral and Variance Account balance does not meet
14 the threshold and as such Milton Hydro has elected not to dispose of the total Group 1
15 Account balance.

16

17 **Tax Changes**

18 Milton Hydro has completed the 2015 IRM Rate Generator Model Tab 11. STS – Tax Change to
19 calculate the difference between the tax included in Milton Hydro's 2011 Cost of Service
20 Application and the 2015 tax at current tax rates. The incremental tax sharing calculated in the
21 model amounts to a credit of (\$52,389) of which one half or (\$26,195) is to be returned to Milton
22 Hydro customers through a volumetric rate rider. The tax sharing, is to be proportioned across
23 customer classes based on the class distribution revenue calculated using Milton Hydro's 2011
24 Cost of Service customer count, kWh, kW and distribution rates as approved by the OEB. The
25 following Table 3 sets out Milton Hydro's proposed Tax Sharing Rate Riders. Milton Hydro
26 would note that, consistent with its 2014 IRM Application, the rate rider for the General Service
27 Less Than 50 kW is \$0.0000 rounded to four decimals. Milton Hydro submits that the remaining
28 rate riders are credits and to the benefit of the customer and therefore Milton Hydro has
29 proposed to dispose of the Tax Sharing Balance.

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Table 3
Proposed Tax Sharing Rate Riders

Customer Class	\$/Unit	Tax Sharing Rate Rider
Residential	\$/kWh	(0.0001)
General Service Less Than 50 kW	\$/kWh	0.0000
General Service 50 to 999 kW	\$/kW	(0.0059)
General Service 1,000 to 4,999 kW	\$/kW	(0.0071)
Large Use	\$/kW	(0.0057)
Unmetered Scattered Load	\$/kWh	(0.0001)
Sentinel Lighting	\$/kW	(0.0395)
Street Lighting	\$/kW	(0.0132)

Specific Service Charges

Milton Hydro has not proposed any changes to its specific service charges.

Proposed Distribution Rates and Other Charges

Milton Hydro has attached its proposed Tariff of Rates and Charges, to be effective May 1, 2015, at Appendix C and the customer bill impacts at Appendix D.

Milton Hydro calculated both the distribution charge impact and the customer total bill impact using the results from the 2015 IRM Rate Generator Model. A typical Residential customer using 800 kWh would have a total bill increase of \$0.46 or 0.38% per month. A typical General Service <50 kW customer using 2,000 kWh would have a total bill increase of \$1.05 or 0.37% per month.

The following Table 4 summarizes the bill impact for distribution charges and total bill for all customer classes.

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Table 4
Customer Class Bill Impact Summary

Class	Typical kWh Usage	Typical kW Demand	Monthly Distribution Revenue \$ Impact	Monthly Distribution Revenue Impact %	Total Monthly \$ Impact	Total Bill Impact %
Residential	800		0.37	1.39%	0.46	0.38%
General Service < 50kW	2,000		0.82	1.62%	1.05	0.37%
General Service > 50 - 999kW	221,920	500	21.04	1.55%	40.72	0.15%
General Service > 1000 - 4999kW	1,775,360	4,000	184.94	1.53%	339.82	0.16%
Large Use	3,148,125	7,500	310.88	1.53%	621.26	0.16%
Unmetered & Scattered	630		0.31	1.71%	0.38	0.42%
Sentinel Lighting	50	1	0.35	1.70%	0.38	1.27%
Streetlighting	534,077	1484	219.07	1.68%	261.73	0.36%

2015 IRM Rate Generator Model

Milton Hydro has completed the most current version of the 2015 IRM Rate Generator Model and provided both a hard copy at Appendix E and a live Excel version (by way of the RESS).

Conclusion

Milton Hydro respectfully submits that it has complied with the Ontario Energy Board's Chapter 3 of the Filing Requirements for Transmission and Distribution Applications issued July 25, 2014.

The proposed rates for the distribution of electricity reflect Milton Hydro's 2014 distribution rates adjusted for the price cap index calculated on the Price Escalator less the Productivity Factor and Milton Hydro's Stretch Factor as provided for in the 2015 IRM Rate Generator Model.

Milton Hydro's Retail Transmission Service Rates have been calculated in accordance with the Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0 dated June 28, 2012 and the 2015 IRM Rate Generator Model.

In accordance with the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report") issued July 31, 2009, Milton Hydro's total Group 1 Deferral and Variance Accounts in the credit amount of (\$41,241), which equates to

1 (0.0001) per kWh, does not meet the Threshold Test of +/- \$0.001 per kWh and as such Milton
2 Hydro has elected not to dispose of the total Group 1 Account balance.

3 Milton Hydro has calculated the Tax Savings to be shared with customers in accordance with
4 the 2015 IRM Rate Generator Model. Milton Hydro's incremental tax savings amounts to a
5 credit of (\$52,389) of which 50% or (\$26,195) is to be shared with ratepayers by way of a
6 volumetric rate rider.

7 Milton Hydro's Specific Service Charges are consistent with those previously approved by the
8 OEB in Milton Hydro's 2011 Tariff of Rates and Charges. The Retail Service Charges are
9 consistent with the March 9, 2000 Electricity Distribution Rate Handbook, Chapter 11, Other
10 Regulated Charges – revised April 4, 2001 and Milton Hydro's 2011 Tariff of Rates and
11 Charges.

12

13 **Relief Sought**

14 Milton Hydro is making an Application for an Order or Orders approving the following:

- 15
- the proposed distribution rates and other charges set out Appendix C to this Application
16 as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be
17 effective May 1, 2015, or as soon as possible thereafter; and

18 In the event that the OEB is unable to provide a Decision and Order on this Application
19 for implementation by Milton Hydro as of May 1, 2015, Milton Hydro requests that the
20 OEB issue an interim Order approving the proposed distribution rates and other charges,
21 effective May 1, 2015, which may be subject to adjustment based on a final Decision
22 and Order;

- 23
- approval of Milton Hydro's Retail Transmission Service Rates for Network and
24 Connection charges as set out in Table 2 above;

- 25
- approval of Milton Hydro's Tax Sharing credit in the amount of (\$26,195) and the
26 applicable rate riders, as set out in Table 3 above, for disposition over a period of one
27 year to April 30, 2016.

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29

1 **Form of Hearing Requested**

2 Milton Hydro requests that this Application be disposed of by way of a Delegated Authority
3 through an employee that the OEB has delegated its adjudicative powers and duties.

4

5 **Respectfully submitted this 16th day of October, 2014**

6

7

8 *Original signed by Cameron McKenzie*

9

10 Cameron McKenzie, CPA, CGA

11 Director, Regulatory Affairs

12 Milton Hydro Distribution Inc.

13

14

15 **Attachments**

16 Appendix A Certificate of Evidence

17 Appendix B 2014 Approved Tariff of Rates and Charges

18 Appendix C 2015 Proposed Tariff of Rates and Charges

19 Appendix D Customer Bill Impacts

20 Appendix E 2015 IRM Rate Generator Model

Appendix A

Certification of Evidence



MILTON HYDRO DISTRIBUTION INC.

8069 Lawson Road, Milton, Ontario, L9T 5C4
Telephone (905) 876-4611 • Fax (905) 876-2044

**ONTARIO ENERGY BOARD
MILTON HYDRO DISTRIBUTION INC.
NOTICE OF APPLICATION AND WRITTEN HEARING FOR AN ELECTRICITY
DISTRIBUTION RATE CHANGE
EB-2014-0094**

CERTIFICATION OF EVIDENCE

I, Mary-Jo Corkum, Vice President of Finance, hereby certify that the evidence filed in Milton Hydro Distribution Inc's 2015 IRM Electricity Distribution Rate Application is accurate, consistent and complete to the best of my knowledge and has been filed in accordance with Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications as revised on July 25, 2014.

Mary-Jo Corkum
Vice President of Finance

Appendix B

2014 Approved Tariff of Rate and Charges

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0152

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.21
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2015	\$	0.03
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	0.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0152

RESIDENTIAL SERVICE CLASSIFICATION (continued)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0152

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.19
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2015	\$	0.03
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	0.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0172
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0152

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	76.87
Distribution Volumetric Rate	\$/kW	2.5613
Low Voltage Service Rate	\$/kW	0.0792
Minimum Distribution Charge - per KW of maximum billing demand in the previous 11 months	\$/kW	0.5872
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0059)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2717
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4335

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0152

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	886.47
Distribution Volumetric Rate	\$/kW	2.7974
Low Voltage Service Rate	\$/kW	0.0779
Minimum Distribution Charge - per KW of maximum billing demand in the previous 11 months	\$/kW	0.5872
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0065)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2178
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3938

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0152

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,701.75
Distribution Volumetric Rate	\$/kW	2.2162
Low Voltage Service Rate	\$/kW	0.0871
Minimum Distribution Charge - per KW of maximum billing demand in the previous 11 months	\$/kW	0.5872
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0051)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4844
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6771

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0152

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.75
Distribution Volumetric Rate	\$/kWh	0.0164
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0152

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.40
Distribution Volumetric Rate	\$/kW	18.2017
Low Voltage Service Rate	\$/kW	0.0544
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0669)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2272
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6713

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0152

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.01
Distribution Volumetric Rate	\$/kW	8.8034
Low Voltage Service Rate	\$/kW	0.0532
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0243)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2158
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6370

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0152

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

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EB-2013-0152

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges for non payment of account - At Meter After Hours	\$	185.00

Optional Interval/TOU Meter charge \$/month	\$	5.50
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Clearance Pole Attachment charge \$/pole/year	\$	5.59

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0152

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0362
Distribution Loss Factor - Secondary Metered Customer > 5,000 kW	1.0149
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0258
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0048

Appendix C

2015 Proposed Tariff of Rates and Charges

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0094

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.45
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	0.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

Milton Hydro Distribution Inc.
PROPOSED TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0094

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0094

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.44
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	0.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0175
Low Voltage Service Rate	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0094

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	78.06
Distribution Volumetric Rate	\$/kW	2.6010
Low Voltage Service Rate	\$/kW	0.0792
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0059)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3204
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4228

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0094

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	900.21
Distribution Volumetric Rate	\$/kW	2.8408
Low Voltage Service Rate	\$/kW	0.0779
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0071)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2657
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3832

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0094

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,759.13
Distribution Volumetric Rate	\$/kW	2.2506
Low Voltage Service Rate	\$/kW	0.0871
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0057)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.5362
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6653

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0094

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.87
Distribution Volumetric Rate	\$/kWh	0.0167
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0094

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.44
Distribution Volumetric Rate	\$/kW	18.4838
Low Voltage Service Rate	\$/kW	0.0544
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0395)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2603
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6639

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0094

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.04
Distribution Volumetric Rate	\$/kW	8.9399
Low Voltage Service Rate	\$/kW	0.0532
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0132)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2488
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6298

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
PROPOSED TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0094

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0094

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges for non payment of account - At Meter After Hours	\$	185.00
Optional Interval/TOU Meter charge \$/month	\$	5.50
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Clearance Pole Attachment charge \$/pole/year	\$	5.59

Milton Hydro Distribution Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0094

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0362
Distribution Loss Factor - Secondary Metered Customer > 5,000 kW	1.0149
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0258
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0048

Appendix D

Customer Bill Impacts

Rate Class **RESIDENTIAL**

Loss Factor **1.0362**

Consumption **kWh 800**

If Billed on a kW basis:

Demand **kW**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 15.21	1	\$ 15.21	\$ 15.45	1	\$ 15.45	\$ 0.24	1.58%
Distribution Volumetric Rate	\$ 0.0142	800	\$ 11.36	\$ 0.0144	800	\$ 11.52	\$ 0.16	1.41%
Fixed Rate Riders	\$ 0.11	1	\$ 0.11	\$ 0.08	1	\$ 0.08	-\$ 0.03	-27.27%
Volumetric Rate Riders	-0.0001	800	-\$ 0.08	-0.0001	800	-\$ 0.08	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 26.60			\$ 26.97	\$ 0.37	1.39%
Line Losses on Cost of Power	\$ 0.0839	29	\$ 2.43	\$ 0.0839	29	\$ 2.43	\$ -	0.00%
Total Deferral/Variance Account	0.0000	800	\$ -	0.0000	800	\$ -	\$ -	
Rate Riders								
Low Voltage Service Charge	\$ 0.0002	800	\$ 0.16	\$ 0.0002	800	\$ 0.16	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.98			\$ 30.35	\$ 0.37	1.23%
RTSR - Network	\$ 0.0079	829	\$ 6.55	\$ 0.0080	829	\$ 6.63	\$ 0.08	1.27%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0059	829	\$ 4.89	\$ 0.0059	829	\$ 4.89	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 41.42			\$ 41.87	\$ 0.45	1.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	829	\$ 3.65	\$ 0.0044	829	\$ 3.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	829	\$ 1.08	\$ 0.0013	829	\$ 1.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 119.13			\$ 119.58	\$ 0.45	0.38%
HST	13%		\$ 15.49	13%		\$ 15.55	\$ 0.06	0.38%
Total Bill (including HST)			\$ 134.62			\$ 135.13	\$ 0.51	0.38%
Ontario Clean Energy Benefit ¹			-\$ 13.46			-\$ 13.51	-\$ 0.05	0.37%
Total Bill on TOU (including OCEB)			\$ 121.16			\$ 121.62	\$ 0.46	0.38%

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor **1.0362**

Consumption kWh **2,000**

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.19	1	\$ 16.19	\$ 16.44	1	\$ 16.44	\$ 0.25	1.54%
Distribution Volumetric Rate	\$ 0.0172	2,000	\$ 34.40	\$ 0.0175	2,000	\$ 35.00	\$ 0.60	1.74%
Fixed Rate Riders	\$ 0.11	1	\$ 0.11	\$ 0.08	1	\$ 0.08	-\$ 0.03	-27.27%
Volumetric Rate Riders	0.0000	2,000	\$ -	0.0000	2,000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 50.70			\$ 51.52	\$ 0.82	1.62%
Line Losses on Cost of Power	\$ 0.0839	72	\$ 6.08	\$ 0.0839	72	\$ 6.08	\$ -	0.00%
Total Deferral/Variance	0.0000	2,000	\$ -	0.0000	2,000	\$ -	\$ -	
Account Rate Riders								
Low Voltage Service Charge	\$ 0.0002	2,000	\$ 0.40	\$ 0.0002	2,000	\$ 0.40	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 57.97			\$ 58.79	\$ 0.82	1.41%
RTSR - Network	\$ 0.0073	2,072	\$ 15.13	\$ 0.0074	2,072	\$ 15.34	\$ 0.21	1.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	2,072	\$ 10.78	\$ 0.0052	2,072	\$ 10.78	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 83.87			\$ 84.90	\$ 1.03	1.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,072	\$ 9.12	\$ 0.0044	2,072	\$ 9.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2,072	\$ 2.69	\$ 0.0013	2,072	\$ 2.69	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 277.77			\$ 278.80	\$ 1.03	0.37%
HST	13%		\$ 36.11	13%		\$ 36.24	\$ 0.13	0.37%
Total Bill (including HST)			\$ 313.88			\$ 315.04	\$ 1.16	0.37%
Ontario Clean Energy Benefit ¹			-\$ 31.39			-\$ 31.50	-\$ 0.11	0.35%
Total Bill on TOU (including OCEB)			\$ 282.49			\$ 283.54	\$ 1.05	0.37%

Rate Class **GENERAL SERVICE 50 TO 999 KW**

Loss Factor **1.0362**

Consumption kWh **221,920**

If Billed on a kW basis:

Demand kW **500**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 76.87	1	\$ 76.87	\$ 78.06	1	\$ 78.06	\$ 1.19	1.55%
Distribution Volumetric Rate	\$ 2.5613	500	\$ 1,280.65	\$ 2.6010	500	\$ 1,300.50	\$ 19.85	1.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-0.0059	500	-\$ 2.95	-0.0059	500	-\$ 2.95	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 1,354.57			\$ 1,375.61	\$ 21.04	1.55%
Line Losses on Cost of Power	\$ 0.0839	8,034	\$ 674.17	\$ 0.0839	8,034	\$ 674.17	\$ -	0.00%
Total Deferral/Variance	0.0000	500	\$ -	0.0000	500	\$ -	\$ -	
Account Rate Riders								
Low Voltage Service Charge	\$ 0.0792	500	\$ 39.60	\$ 0.0792	500	\$ 39.60	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2,068.34			\$ 2,089.38	\$ 21.04	1.02%
RTSR - Network	\$ 3.2717	500	\$ 1,635.85	\$ 3.3204	500	\$ 1,660.20	\$ 24.35	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4335	500	\$ 1,216.75	\$ 2.4228	500	\$ 1,211.40	-\$ 5.35	-0.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,920.94			\$ 4,960.98	\$ 40.04	0.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	229,954	\$ 1,011.80	\$ 0.0044	229,954	\$ 1,011.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	229,954	\$ 298.94	\$ 0.0013	229,954	\$ 298.94	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	221,920	\$ 1,553.44	\$ 0.0070	221,920	\$ 1,553.44	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	142,029	\$ 9,515.93	\$ 0.0670	142,029	\$ 9,515.93	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	39,946	\$ 4,154.34	\$ 0.1040	39,946	\$ 4,154.34	\$ -	0.00%
TOU - On Peak	\$ 0.1240	39,946	\$ 4,953.25	\$ 0.1240	39,946	\$ 4,953.25	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 26,408.89			\$ 26,448.93	\$ 40.04	0.15%
HST	13%		\$ 3,433.16	13%		\$ 3,438.36	\$ 5.21	0.15%
Total Bill (including HST)			\$ 29,842.05			\$ 29,887.29	\$ 45.25	0.15%
Ontario Clean Energy Benefit ¹			-\$ 2,984.20			-\$ 2,988.73	-\$ 4.53	0.15%
Total Bill on TOU (including OCEB)			\$ 26,857.85			\$ 26,898.56	\$ 40.72	0.15%

Rate Class **GENERAL SERVICE 1,000 TO 4,999 KW**

Loss Factor **1.0362**

Consumption kWh **1,775,360**

If Billed on a kW basis:

Demand kW **4000**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 886.47	1	\$ 886.47	\$ 900.21	1	\$ 900.21	\$ 13.74	1.55%
Distribution Volumetric Rate	\$ 2.7974	4,000	\$ 11,189.60	\$ 2.8408	4,000	\$ 11,363.20	\$ 173.60	1.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-0.0065	4,000	-\$ 26.00	-0.0071	4,000	-\$ 28.40	-\$ 2.40	9.23%
Sub-Total A (excluding pass through)			\$ 12,050.07			\$ 12,235.01	\$ 184.94	1.53%
Line Losses on Cost of Power	\$ 0.0839	64,268	\$ 5,393.37	\$ 0.0839	64,268	\$ 5,393.37	\$ -	0.00%
Total Deferral/Variance	0.0000	4,000	\$ -	0.0000	4,000	\$ -	\$ -	
Account Rate Riders								
Low Voltage Service Charge	\$ 0.0779	4,000	\$ 311.60	\$ 0.0779	4,000	\$ 311.60	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 17,755.04			\$ 17,939.98	\$ 184.94	1.04%
RTSR - Network	\$ 3.2178	4,000	\$ 12,871.20	\$ 3.2657	4,000	\$ 13,062.80	\$ 191.60	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3938	4,000	\$ 9,575.20	\$ 2.3832	4,000	\$ 9,532.80	-\$ 42.40	-0.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40,201.44			\$ 40,535.58	\$ 334.14	0.83%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,839,628	\$ 8,094.36	\$ 0.0044	1,839,628	\$ 8,094.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1,839,628	\$ 2,391.52	\$ 0.0013	1,839,628	\$ 2,391.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,775,360	\$ 12,427.52	\$ 0.0070	1,775,360	\$ 12,427.52	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,136,230	\$ 76,127.44	\$ 0.0670	1,136,230	\$ 76,127.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	319,565	\$ 33,234.74	\$ 0.1040	319,565	\$ 33,234.74	\$ -	0.00%
TOU - On Peak	\$ 0.1240	319,565	\$ 39,626.04	\$ 0.1240	319,565	\$ 39,626.04	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 212,103.30			\$ 212,437.44	\$ 334.14	0.16%
HST	13%		\$ 27,573.43	13%		\$ 27,616.87	\$ 43.44	0.16%
Total Bill (including HST)			\$ 239,676.73			\$ 240,054.31	\$ 377.58	0.16%
Ontario Clean Energy Benefit ¹			-\$ 23,967.67			-\$ 24,005.43	-\$ 37.76	0.16%
Total Bill on TOU (including OCEB)			\$ 215,709.06			\$ 216,048.88	\$ 339.82	0.16%

Rate Class **LARGE USE**

Loss Factor **1.0362**

Consumption kWh **3,148,125**

If Billed on a kW basis:

Demand kW **7500**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3,701.75	1	\$ 3,701.75	\$ 3,759.13	1	\$ 3,759.13	\$ 57.38	1.55%
Distribution Volumetric Rate	\$ 2.2162	7,500	\$ 16,621.50	\$ 2.2506	7,500	\$ 16,879.50	\$ 258.00	1.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-0.0051	7,500	-\$ 38.25	-0.0057	7,500	-\$ 42.75	-\$ 4.50	11.76%
Sub-Total A (excluding pass through)			\$ 20,285.00			\$ 20,595.88	\$ 310.88	1.53%
Line Losses on Cost of Power	\$ 0.0839	113,962	\$ 9,563.70	\$ 0.0839	113,962	\$ 9,563.70	\$ -	0.00%
Total Deferral/Variance	0.0000	7,500	\$ -	0.0000	7,500	\$ -	\$ -	
Account Rate Riders								
Low Voltage Service Charge	\$ 0.0871	7,500	\$ 653.25	\$ 0.0871	7,500	\$ 653.25	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30,501.95			\$ 30,812.83	\$ 310.88	1.02%
RTSR - Network	\$ 3.4844	7,500	\$ 26,133.00	\$ 3.5362	7,500	\$ 26,521.50	\$ 388.50	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.6771	7,500	\$ 20,078.25	\$ 2.6653	7,500	\$ 19,989.75	-\$ 88.50	-0.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 76,713.20			\$ 77,324.08	\$ 610.88	0.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	3,262,087	\$ 14,353.18	\$ 0.0044	3,262,087	\$ 14,353.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	3,262,087	\$ 4,240.71	\$ 0.0013	3,262,087	\$ 4,240.71	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	3,148,125	\$ 22,036.88	\$ 0.0070	3,148,125	\$ 22,036.88	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	2,014,800	\$ 134,991.60	\$ 0.0670	2,014,800	\$ 134,991.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	566,663	\$ 58,932.90	\$ 0.1040	566,663	\$ 58,932.90	\$ -	0.00%
TOU - On Peak	\$ 0.1240	566,663	\$ 70,266.15	\$ 0.1240	566,663	\$ 70,266.15	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 381,534.87			\$ 382,145.75	\$ 610.88	0.16%
HST	13%		\$ 49,599.53	13%		\$ 49,678.95	\$ 79.41	0.16%
Total Bill (including HST)			\$ 431,134.41			\$ 431,824.70	\$ 690.29	0.16%
Ontario Clean Energy Benefit ¹			-\$ 43,113.44			-\$ 43,182.47	-\$ 69.03	0.16%
Total Bill on TOU (including OCEB)			\$ 388,020.97			\$ 388,642.23	\$ 621.26	0.16%

Rate Class **UNMETERED SCATTERED LOAD**

Loss Factor **1.0362**

Consumption kWh **630**

If Billed on a kW basis:

Demand kW

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 7.75	1	\$ 7.75	\$ 7.87	1	\$ 7.87	\$ 0.12	1.55%
Distribution Volumetric Rate	\$ 0.0164	630	\$ 10.33	\$ 0.0167	630	\$ 10.52	\$ 0.19	1.83%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-0.0001	630	-\$ 0.06	-0.0001	630	-\$ 0.06	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 18.02			\$ 18.33	\$ 0.31	1.71%
Line Losses on Cost of Power	\$ 0.0839	23	\$ 1.91	\$ 0.0839	23	\$ 1.91	\$ -	0.00%
Total Deferral/Variance	0.0000	630	\$ -	0.0000	630	\$ -	\$ -	-
Account Rate Riders								
Low Voltage Service Charge	\$ 0.0002	630	\$ 0.13	\$ 0.0002	630	\$ 0.13	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20.06			\$ 20.37	\$ 0.31	1.54%
RTSR - Network	\$ 0.0073	653	\$ 4.77	\$ 0.0074	653	\$ 4.83	\$ 0.07	1.37%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0052	653	\$ 3.39	\$ 0.0052	653	\$ 3.39	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 28.22			\$ 28.59	\$ 0.37	1.33%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	653	\$ 2.87	\$ 0.0044	653	\$ 2.87	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	653	\$ 0.85	\$ 0.0013	653	\$ 0.85	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	630	\$ 4.41	\$ 0.0070	630	\$ 4.41	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	403	\$ 27.01	\$ 0.0670	403	\$ 27.01	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	113	\$ 11.79	\$ 0.1040	113	\$ 11.79	\$ -	0.00%
TOU - On Peak	\$ 0.1240	113	\$ 14.06	\$ 0.1240	113	\$ 14.06	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 89.47			\$ 89.84	\$ 0.37	0.42%
HST	13%		\$ 11.63	13%		\$ 11.68	\$ 0.05	0.42%
Total Bill (including HST)			\$ 101.10			\$ 101.52	\$ 0.42	0.42%
Ontario Clean Energy Benefit ¹			-\$ 10.11			-\$ 10.15	-\$ 0.04	0.40%
Total Bill on TOU (including OCEB)			\$ 90.99			\$ 91.37	\$ 0.38	0.42%

Rate Class **SENTINEL LIGHTING**

Loss Factor **1.0362**

Consumption kWh **50**

If Billed on a kW basis:

Demand kW **1**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.40	1	\$ 2.40	\$ 2.44	1	\$ 2.44	\$ 0.04	1.67%
Distribution Volumetric Rate	\$ 18.2017	1	\$ 18.20	\$ 18.4838	1	\$ 18.48	\$ 0.28	1.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-0.0669	1	-\$ 0.07	-0.0395	1	-\$ 0.04	\$ 0.03	-40.96%
Sub-Total A (excluding pass through)			\$ 20.53			\$ 20.88	\$ 0.35	1.70%
Line Losses on Cost of Power	\$ 0.0839	2	\$ 0.15	\$ 0.0839	2	\$ 0.15	\$ -	0.00%
Total Deferral/Variance	0.0000	1	\$ -	0.0000	1	\$ -	\$ -	-
Account Rate Riders								
Low Voltage Service Charge	\$ 0.0544	1	\$ 0.05	\$ 0.0544	1	\$ 0.05	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 20.74			\$ 21.09	\$ 0.35	1.69%
RTSR - Network	\$ 2.2272	1	\$ 2.23	\$ 2.2603	1	\$ 2.26	\$ 0.03	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6713	1	\$ 1.67	\$ 1.6639	1	\$ 1.66	-\$ 0.01	-0.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 24.64			\$ 25.01	\$ 0.38	1.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	52	\$ 0.23	\$ 0.0044	52	\$ 0.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	52	\$ 0.07	\$ 0.0013	52	\$ 0.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	50	\$ 0.35	\$ 0.0070	50	\$ 0.35	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	32	\$ 2.14	\$ 0.0670	32	\$ 2.14	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	9	\$ 0.94	\$ 0.1040	9	\$ 0.94	\$ -	0.00%
TOU - On Peak	\$ 0.1240	9	\$ 1.12	\$ 0.1240	9	\$ 1.12	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 29.73			\$ 30.11	\$ 0.38	1.26%
HST	13%		\$ 3.87	13%		\$ 3.91	\$ 0.05	1.26%
Total Bill (including HST)			\$ 33.60			\$ 34.02	\$ 0.42	1.26%
Ontario Clean Energy Benefit ¹			-\$ 3.36			-\$ 3.40	-\$ 0.04	1.19%
Total Bill on TOU (including OCEB)			\$ 30.24			\$ 30.62	\$ 0.38	1.27%

Rate Class **STREET LIGHTING**

Loss Factor **1.0362**

Consumption kWh **534,077**

If Billed on a kW basis:

Demand kW **1484**

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.01	1	\$ 2.01	\$ 2.04	1	\$ 2.04	\$ 0.03	1.49%
Distribution Volumetric Rate	\$ 8.8034	1,484	\$ 13,064.25	\$ 8.9399	1,484	\$ 13,266.81	\$ 202.57	1.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	-0.0243	1,484	-\$ 36.06	-0.0132	1,484	-\$ 19.59	\$ 16.47	-45.68%
Sub-Total A (excluding pass through)			\$ 13,030.19			\$ 13,249.26	\$ 219.07	1.68%
Line Losses on Cost of Power	\$ 0.0839	19,334	\$ 1,622.47	\$ 0.0839	19,334	\$ 1,622.47	\$ -	0.00%
Total Deferral/Variance Account	0.0000	1,484	\$ -	0.0000	1,484	\$ -	\$ -	-
Rate Riders			\$ -			\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0532	1,484	\$ 78.95	\$ 0.0532	1,484	\$ 78.95	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14,731.62			\$ 14,950.69	\$ 219.07	1.49%
RTSR - Network	\$ 2.2158	1,484	\$ 3,288.25	\$ 2.2488	1,484	\$ 3,337.22	\$ 48.97	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.6370	1,484	\$ 2,429.31	\$ 1.6298	1,484	\$ 2,418.62	-\$ 10.68	-0.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 20,449.17			\$ 20,706.53	\$ 257.36	1.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	553,411	\$ 2,435.01	\$ 0.0044	553,411	\$ 2,435.01	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	553,411	\$ 719.43	\$ 0.0013	553,411	\$ 719.43	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	534,077	\$ 3,738.54	\$ 0.0070	534,077	\$ 3,738.54	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	341,809	\$ 22,901.22	\$ 0.0670	341,809	\$ 22,901.22	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	96,134	\$ 9,997.92	\$ 0.1040	96,134	\$ 9,997.92	\$ -	0.00%
TOU - On Peak	\$ 0.1240	96,134	\$ 11,920.60	\$ 0.1240	96,134	\$ 11,920.60	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 72,162.14			\$ 72,419.50	\$ 257.36	0.36%
HST	13%		\$ 9,381.08	13%		\$ 9,414.53	\$ 33.46	0.36%
Total Bill (including HST)			\$ 81,543.22			\$ 81,834.03	\$ 290.81	0.36%
Ontario Clean Energy Benefit ¹			-\$ 8,154.32			-\$ 8,183.40	-\$ 29.08	0.36%
Total Bill on TOU (including OCEB)			\$ 73,388.90			\$ 73,650.63	\$ 261.73	0.36%

Appendix E




2015 IRM Rate Generator Model

Incentive Regulation Model for 2015 Filers

Version 1.1

Utility Name	Milton Hydro Distribution Inc.
Service Territory	Town of Milton
Assigned EB Number	EB-2014-0094
Name of Contact and Title	Cameron McKenzie, Director, Regulatory Affairs
Phone Number	289-429-5212
Email Address	cameronmckenzie@miltonhydro.com
We are applying for rates effective	May-01-15
Rate-Setting Method	Price Cap IR
Please indicate in which Rate Year the Group 1 accounts were last cleared¹	2013
Please indicate the last Cost of Service Re-Basing Year	2011

Notes

-  Pale green cells represent input cells.
-  Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.
-  White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

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Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

- [Ontario Energy Board's 2015 Electricity Distribution Rates Webpage](#)
- [An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.](#)



Ontario Energy Board

Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification	
1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 999 KW
4	GENERAL SERVICE 1,000 TO 4,999 KW
5	LARGE USE
6	UNMETERED SCATTERED LOAD
7	SENTINEL LIGHTING
8	STREET LIGHTING
9	microFIT

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	5.40

Incentive Regulation Model for 2011

Milton Hydro Distribution Inc. - Town of Milton

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information in green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2011 DVA schedule below will be the balance sheet data as per your GA for which you received approval. For example, if in the 2014 EIR process (GS or RSI) you received approval for the December 31, 2012 balances, the starting point for your entries below should be the 2011 year. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions

Account Number	Description
Group 1 Accounts	
1550	LV Variance Account
1551	Smart Meters Entity Charge Variance
1580	RSVA - Wholesale Market Service Charge
1584	RSVA - Retail Transmission Network Charge
1586	RSVA - Retail Transmission Connection Charge
1588	RSVA - Power (excluding Global Adjustment)
1589	RSVA - Global Adjustment
1590	Recovery of Regulatory Asset Balances
1595	Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴
1595	Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴
1595	Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴
1595	Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴
1595	Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴
1589	RSVA - Global Adjustment
	Total Group 1 Balance excluding Account 1589 - Global Adjustment
	Total Group 1 Balance
	LRAM Variance Account
1568	Total Including Account 1568

Incentive Regulation Model for 2011

Milton Hydro Distribution Inc. - Town of Milton

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2011 DVA schedule below will be the balance sheet date as per your OR, for which you received approval. For example, if in the 2014 ED process (CIS or RRI) you received approval for the December 31, 2012 balances, the starting point for the 2014 DVA schedule below will allow for the correct starting point for the 2012 opening balance column for both principal and interest.

Please refer to the footnotes for further instructions.

Account Number	Account Descriptions	2011								
		Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹
1550	LV Variance Account	0				0	0			0
1551	Smart Metering Entry Charge Variance	0				0	0			0
1550	RSVA - Wholesale Market Service Charge	0				0	0			0
1584	RSVA - Retail Transmission Network Charge	0				0	0			0
1588	RSVA - Retail Transmission Connection Charge	0				0	0			0
1588	RSVA - Power (excluding Global Adjustment)	0				0	0			0
1589	RSVA - Global Adjustment	0				0	0			0
1590	Recovery of Regulatory Asset Balances	0				0	0			0
1595	Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	0				0	0			0
1595	Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	0				0	0			0
1595	Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	0				0	0			0
1595	Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	0				0	0			0
1595	Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	0				0	0			0
1589	RSVA - Global Adjustment	0		0		0	0	0	0	0
	Total Group 1 Balance excluding Account 1589 - Global Adjustment	0		0		0	0	0	0	0
	Total Group 1 Balance	0		0		0	0	0	0	0
	LRAM Variance Account	0		0		0	0	0	0	0
	Total Including Account 1589	0		0		0	0	0	0	0

Incentive Regulation Model for 2012

Milton Hydro Distribution Inc. - Town of Milton

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your GA, for which you received approval. For example, if in the 2014 EDN process (COS or IRI) you received approval for the December 31, 2012 balances, the starting point for the 2014 EDN process (COS or IRI) you received approval for the December 31, 2012 balances, the starting point for the balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012												
Account Number	Account Descriptions	Opening Principal Amounts as of Jan-1-12	Transactions Debt / (Credit) during 2012 excluding interest and adjustments ¹	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Inc. 1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
1550	LV Variance Account	0	84,785						84,785	0	(296)			(296)
1551	Smart Mailing Entity Charge Variance	0	(1,778,634)						(1,778,634)	0	(26,644)			(26,644)
1580	RSVA - Wholesale Market Service Charge	0	1,500,260						1,500,260	0	22,437			22,437
1584	RSVA - Retail Transmission Network Charge	0	825,848						825,848	0	12,085			12,085
1588	RSVA - Power (excluding Global Adjustment)	0	(696,161)						(696,161)	0	(20,021)			(20,021)
1589	RSVA - Global Adjustment	0	1,339,371						1,339,371	0	45,891			45,891
1590	Recovery of Regulatory Asset Balances	0							0	0	(158)			(158)
1595	Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	0							0	0	0			0
1595	Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	0							0	0	0			0
1595	Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	0							0	0	0			0
1595	Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	0							0	0	0			0
1595	Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	0							0	0	0			0
1589	RSVA - Global Adjustment	0	1,339,371	0	0	0	0	0	1,339,371	0	45,891	0	0	45,891
	Total Group 1 Balance excluding Account 1589 - Global Adjustment	0	(63,801)	0	0	0	0	0	(63,801)	0	(12,597)	0	0	(12,597)
	Total Group 1 Balance	0	1,275,570	0	0	0	0	0	1,275,570	0	33,284	0	0	33,284
1568	LRAM Variance Account	0							0	0	0			0
	Total Including Account 1568	0	1,275,570	0	0	0	0	0	1,275,570	0	33,284	0	0	33,284

Incentive Regulation Model for 2013

Milton Hydro Distribution Inc. - Town of Milton

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2014 EIR process (CIS or RIR) you received approval for the December 31, 2012 balances, the starting point for balances will be the December 31, 2012 year. This will allow for the correct starting point for the 2013 opening balance column for both principal and interest.

Please refer to the footnotes for further instructions.

		2013												
Account Number	Account Descriptions	Opening Principal Amounts as of Jan-1-13	Transactions Debit / Credit during 2013 excluding interest and adjustments ²	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments during Q2 2013	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan 1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 other 1	Closing Interest Amounts as of Dec-31-13
1550	LV Variance Account	64,785	187,872	1,290					271,467	(296)	1,418	(362)		1,484
1551	Smart Metering Entry Charge Variance	0	1,858						1,858	0	279			279
1580	RSVA - Wholesale Market Service Charge	(1,778,634)	(336,887)	(781,071)					(1,334,250)	(26,644)	(22,755)	(18,343)		(31,056)
1584	RSVA - Retail Transmission Network Charge	1,500,260	576,591	723,934					1,352,907	22,437	19,148	17,771		23,815
1586	RSVA - Retail Transmission Connection Charge	825,849	288,504	417,403					697,130	12,085	9,643	9,736		11,892
1588	RSVA - Power (excluding Global Adjustment)	(696,161)	(388,814)	(433,017)					(651,958)	(20,021)	(37,104)	(17,754)		(39,371)
1589	RSVA - Global Adjustment	1,338,371	(65,636)	1,843,297					(589,762)	45,891	42,831	63,859		24,893
1590	Recovery of Regulatory Asset Balances	0	0	0					0	(158)	0	(158)		0
1595	Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	0	0	0					0	0	0	0		0
1595	Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	0	0	0					0	0	0	0		0
1595	Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	0	0	0					0	0	0	0		0
1595	Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	0	0	0					0	0	0	0		0
1595	Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	0	0	0					0	0	0	0		0
1589	RSVA - Global Adjustment	1,338,371	(65,636)	1,843,297					(369,762)	45,891	42,831	63,859		24,893
	Total Group 1 Balance excluding Account 1589 - Global Adjustment	(63,801)	328,493	(71,461)					337,153	(12,597)	(9,369)	(9,110)		(32,856)
	Total Group 1 Balance	1,275,570	263,658	1,571,836					(32,608)	33,294	13,462	54,749		(7,993)
1548	LRAM Variance Account	0	0	0					0	0	0	0		0
	Total Including Account 1588	1,275,570	263,658	1,571,836					(32,608)	33,294	13,462	54,749		(7,993)

Incentive Regulation Model for 2014

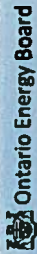
Milton Hydro Distribution Inc. - Town of Milton

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule below will be the balance sheet data as per your OR for which you received approval. For example, if in the 2014 EIR process (OS or OR) you received approval for the December 31, 2012 balances, the starting point for entries in the 2015 DVA schedule will be the 2012 balances. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2014			Projected Interest on Dec-31-13 Balances			2.1.7 RRR		
		Principal Disposition during 2014 - instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing Interest Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Projected Interest from January 1 to December 31, 2014 on Dec-31-13 balance adjusted for disposition during 2014 ³	Projected Interest from January 1, 2018 to April 30, 2018 on Dec 31-13 balance adjusted for disposition during 2014 ³	Total Claim	As of Dec-31-13	Variance RRR vs. 2013 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	0	0	271,467	1,484	3,891	278,272	278,272	272,952	0
Smart Meters Entity Charge Variance	1551	0	0	1,858	279	27	2,173	2,173	2,137	0
RSVA - Wholesale Market Service Charge	1580	0	0	(1,354,350)	(31,056)	(19,613)	(1,391,459)	(1,391,459)	(1,365,306)	0
RSVA - Retail Transmission Network Charge	1584	0	0	1,352,907	23,815	19,888	1,403,239	1,403,239	1,376,722	0
RSVA - Retail Transmission Connection Charge	1586	0	0	897,130	11,992	10,248	722,785	722,785	709,121	(10)
RSVA - Power (excluding Global Adjustment)	1588	0	0	(651,958)	(9,371)	(9,584)	(704,107)	(704,107)	(691,328)	0
RSVA - Global Adjustment	1589	0	0	(369,762)	24,863	(5,435)	(352,146)	(352,146)	(344,899)	(10)
Recovery of Regulatory Asset Balances	1590	0	0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0	0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁴	1595	0	0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁴	1595	0	0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁴	1595	0	0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2012) ⁴	1595	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment	1599	0	0	(369,762)	24,863	(5,435)	(352,146)	(352,146)	(344,899)	(10)
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	0	337,153	(32,856)	4,856	310,805	310,805	304,288	1
Total Group 1 Balance		0	0	(32,608)	(7,993)	(479)	(41,241)	(41,241)	(40,601)	0
LRAM Variance Account	1568	0	0	0	0	0	0	0	0	0
Total Including Account 1568		0	0	(32,608)	(7,993)	(479)	(41,241)	(41,241)	(40,601)	0



Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFIT class.

Rate Class	Unit	Measured MWh	Measured kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	1590 Recovery Share Proportion ¹	1595 Recovery Share Proportion (2008) ¹	1595 Recovery Share Proportion (2009) ¹	1595 Recovery Share Proportion (2010) ¹	1595 Recovery Share Proportion (2011) ¹	1595 Recovery Share Proportion (2012) ¹	1598 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS-50 classes ³
RESIDENTIAL	\$/kWh	260,408,065		27,786,674	0	34.00%	34.00%	34.00%	34.00%	34.00%	34.00%		27,832
GENERAL SERVICE LESS THAN 50 KW	\$/kW	75,603,703		9,610,178	0	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%		2,315
GENERAL SERVICE 50 TO 999 KW	\$/kW	188,689,653	511,697	178,409,629	483,819	28.00%	28.00%	28.00%	28.00%	28.00%	28.00%		
GENERAL SERVICE 1,000 TO 4,999 KW	\$/kW	112,532,353	230,486	101,741,218	208,401	17.00%	17.00%	17.00%	17.00%	17.00%	17.00%		
LARGE USE	\$/kW	85,702,235	188,668	77,439,541	170,478	9.00%	9.00%	9.00%	9.00%	9.00%	9.00%		
UNMETERED SCATTERED LOAD	\$/kWh	1,519,815	465		0								
SENTINEL LIGHTING	\$/kW	167,188											
STREET LIGHTING	\$/kW	6,320,787	17,810	6,268,482	17,663	1.00%	1.00%	1.00%	1.00%	1.00%	1.00%		
microFIT													
Total		730,934,799	949,126	401,255,721	880,361	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	0	30,147

Balance as per Sheet 5
Variance

Threshold Test

Total Claim (including Account 1568) (\$41,241)

Total Claim for Threshold Test (All Group 1 Accounts) (\$41,241)

Threshold Test (Total claim per kWh)² (0.0001) Claim does not meet the threshold test.

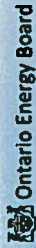
As per Section 3.2.3 of the 2015 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 account balances below the threshold. If doing so, please select YES from the adjacent drop-down cell and also indicate so in the Manager's Summary. If not, please select NO.

NO

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS-50 Classes will be used to allocate Account 1551.



Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

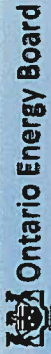
No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Customer Numbers **	1550	1551	1580	1584	1588	1588	1589	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1595 (2012)	1598
RESIDENTIAL	35.6%	6.9%	92.3%	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	10.3%	2.4%	7.7%	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL SERVICE 50 TO 999 KW	25.8%	44.5%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL SERVICE 1,000 TO 4,999 KW	15.4%	25.4%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
LARGE USE	11.7%	19.3%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.2%	0.0%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SENTINEL LIGHTING	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
STREET LIGHTING	0.9%	1.6%	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0	0	0	0	0	0	0	0

* RIVA - Power (Excluding Global Adjustment)

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS-50 customers.



Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW or kVA	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1589	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	Allocation of Account 1568	Account 1568 Rate Rider
RESIDENTIAL	\$/kWh	260,408,065		0	0.0000	0	27,786,674	0.0000		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	75,603,703		0	0.0000	0	9,610,178	0.0000		
GENERAL SERVICE 50 TO 999 KW	\$/kW	188,689,653	511,697	0	0.0000	0	483,819	0.0000		
GENERAL SERVICE 1,000 TO 4,999 KW	\$/kW	112,523,353	230,486	0	0.0000	0	208,401	0.0000		
LARGE USE	\$/kW	85,702,235	188,668	0	0.0000	0	170,478	0.0000		
UNMETERED SCATTERED LOAD	\$/kWh	1,519,815		0	0.0000	0		0.0000		
SENTINEL LIGHTING	\$/kW	167,188	465	0	0.0000	0	0	0.0000		
STREET LIGHTING	\$/kW	6,320,787	17,810	0	0.0000	0	17,663	0.0000		
microFIT										
Total		730,934,799	949,126	0	0	0	38,277,213	0	0	0

Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

Summary - Sharing of Tax Change Forecast Amounts

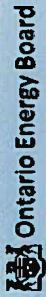
For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #) 59,231

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2011	2015
Taxable Capital (if you are not claiming capital tax, please enter your Board-Approved Rate Base)	\$ 59,787,790	\$ 59,787,790
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 44,787,790	\$ 44,787,790
Rate	0.00%	0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

Regulatory Taxable Income	\$ 1,794,552	\$ 1,794,552
Corporate Tax Rate	26.23%	24.55%
Tax Impact	\$ 470,711	\$ 381,325
Grossed-up Tax Amount	\$ 557,788	\$ 505,399
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 557,788	\$ 505,399
Total Tax Related Amounts	\$ 557,788	\$ 505,399
Incremental Tax Savings		-\$ 52,389
Sharing of Tax Savings (50%)		-\$ 26,195



Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$		Total Revenue %		Allocation of Tax Savings by Rate Class		Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider		Distribution Volumetric Rate kW Rate Rider	
	by Rate Class		by Rate Class		Class				kWh Rate Rider	kW Rate Rider	kWh Rate Rider	kW Rate Rider
RESIDENTIAL	8,536,594		64.1%		-\$16,785		260,408,065		-0.0001			
GENERAL SERVICE LESS THAN 50 KW	1,708,749		12.8%		-\$3,360		75,603,703		0.0000			
GENERAL SERVICE 50 TO 999 KW	1,530,623		11.5%		-\$3,010		188,689,653	511,697			-0.0059	
GENERAL SERVICE 1,000 TO 4,999 KW	827,895		6.2%		-\$1,628		112,523,353	230,486			-0.0071	
LARGE USE	543,958		4.1%		-\$1,070		85,702,235	188,568			-0.0057	
UNMETERED SCATTERED LOAD	45,310		0.3%		-\$89		1,519,815		-0.0001			
SENTINEL LIGHTING	9,336		0.1%		-\$18		167,188	465			-0.0395	
STREET LIGHTING	119,658		0.9%		-\$235		6,320,787	17,810			-0.0132	
microFIT			0.0%		\$0							
Total	13,322,103		100.0%		-\$26,195		730,934,799	949,126				

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.

Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

No Input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0059
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0052
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	3.2717	
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		2.4335
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	3.2178	
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		2.3938
LARGE USE	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kWh	3.4844	
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kWh		2.6771
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0052
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kWh	2.2272	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		1.6713
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kWh	2.2158	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		1.6370

Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Rate Description	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	287,291,134	-	1.0362	-	297,691,073	-
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	287,291,134	-	1.0362	-	297,691,073	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	87,021,883	-	1.0362	-	90,172,075	-
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	87,021,883	-	1.0362	-	90,172,075	-
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	203,179,611	512,725	-	0.00%	-	512,725
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	203,179,611	541,770	-	0.00%	-	541,770
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	112,745,864	222,062	-	0.00%	-	222,062
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	112,745,864	254,487	-	0.00%	-	254,487
LARGE USE	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	115,838,234	214,848	-	0.00%	-	214,848
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	115,838,234	224,949	-	0.00%	-	224,949
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	1,336,647	-	1.0362	-	1,385,034	-
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1,336,647	-	1.0362	-	1,385,034	-
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	153,124	425	-	0.00%	-	425
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	153,124	425	-	0.00%	-	425
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	6,354,129	6,946	-	0.00%	-	6,946
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	6,354,129	18,201	-	0.00%	-	18,201

Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

Uniform Transmission Rates		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate	kW		\$ 3.63	\$ 3.82	\$ 3.82
Line Connection Service Rate	kW		\$ 0.75	\$ 0.82	\$ 0.82
Transformation Connection Service Rate	kW		\$ 1.85	\$ 1.98	\$ 1.98

Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate	kW		\$ 3.18	\$ 3.23	\$ 3.23
Line Connection Service Rate	kW		\$ 0.70	\$ 0.65	\$ 0.65
Transformation Connection Service Rate	kW		\$ 1.63	\$ 1.62	\$ 1.62
Both Line and Transformation Connection Service Rate	kW		\$ 2.33	\$ 2.27	\$ 2.27

If needed, add extra host here (I)		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate	kW		\$ 2.86	\$ 2.86	\$ 2.83
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW		\$ 1.94	\$ 1.94	\$ 1.88
Both Line and Transformation Connection Service Rate	kW		\$ 1.94	\$ 1.94	\$ 1.88

If needed, add extra host here (II)		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW		\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2013	Effective January 1, 2014	Effective January 1, 2015
Rate Description			Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW		\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW		\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550	kW		\$ -	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590	kW		\$ -	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW		\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 - 2252 - which affects 1590 (2009)	kW		\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW		\$ -	\$ 0.2750	\$ 0.2750

Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2013	Current 2014	Forecast 2015

Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	111,039	\$3.63	\$ 403,072	111,930	\$0.75	\$ 83,948	111,930	\$1.85	\$ 207,071	\$ 291,018
February	122,692	\$3.63	\$ 445,372	128,636	\$0.75	\$ 94,977	128,636	\$1.85	\$ 234,277	\$ 329,254
March	114,775	\$3.63	\$ 416,633	119,012	\$0.75	\$ 89,259	119,012	\$1.85	\$ 220,172	\$ 309,431
April	99,217	\$3.63	\$ 360,158	108,443	\$0.75	\$ 81,332	108,443	\$1.85	\$ 200,620	\$ 281,952
May	134,323	\$3.63	\$ 487,592	139,355	\$0.75	\$ 104,516	139,355	\$1.85	\$ 257,807	\$ 362,323
June	143,480	\$3.63	\$ 520,832	148,711	\$0.75	\$ 111,533	148,711	\$1.85	\$ 275,115	\$ 386,649
July	154,397	\$3.63	\$ 560,461	162,416	\$0.75	\$ 121,812	162,416	\$1.85	\$ 300,470	\$ 422,282
August	134,227	\$3.63	\$ 487,244	135,897	\$0.75	\$ 101,923	135,897	\$1.85	\$ 251,409	\$ 353,332
September	143,967	\$3.63	\$ 522,600	146,161	\$0.75	\$ 109,621	146,161	\$1.85	\$ 270,398	\$ 380,019
October	106,453	\$3.63	\$ 386,424	113,642	\$0.75	\$ 85,232	113,642	\$1.85	\$ 210,238	\$ 295,469
November	97,311	\$3.63	\$ 353,239	114,654	\$0.75	\$ 85,991	114,654	\$1.85	\$ 212,110	\$ 298,100
December	102,946	\$3.63	\$ 373,694	108,555	\$0.75	\$ 81,416	108,555	\$1.85	\$ 200,827	\$ 282,243
Total	1,464,827	\$ 3.63	\$ 5,317,322	1,535,412	\$ 0.75	\$ 1,151,559	1,535,412	\$ 1.85	\$ 2,840,512	\$ 3,992,071

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,234	\$3.18	\$ 61,164	19,965	\$0.70	\$ 13,976	19,965	\$1.63	\$ 32,543	\$ 46,518
February	19,538	\$3.18	\$ 62,131	19,538	\$0.70	\$ 13,677	19,538	\$1.63	\$ 31,847	\$ 45,524
March	16,839	\$3.18	\$ 53,548	17,265	\$0.70	\$ 12,086	17,265	\$1.63	\$ 28,142	\$ 40,227
April	15,189	\$3.18	\$ 48,300	16,028	\$0.70	\$ 11,220	16,028	\$1.63	\$ 26,126	\$ 37,345
May	6,007	\$3.18	\$ 19,102	6,252	\$0.70	\$ 4,376	6,252	\$1.63	\$ 10,190	\$ 14,566
June	17,471	\$3.18	\$ 55,559	17,609	\$0.70	\$ 12,327	17,609	\$1.63	\$ 28,703	\$ 41,030
July	18,629	\$3.18	\$ 59,240	18,829	\$0.70	\$ 13,040	18,829	\$1.63	\$ 30,365	\$ 43,406
August	11,463	\$3.18	\$ 36,451	11,533	\$0.70	\$ 8,073	11,533	\$1.63	\$ 18,799	\$ 26,673
September	11,026	\$3.18	\$ 35,063	11,219	\$0.70	\$ 7,854	11,219	\$1.63	\$ 18,288	\$ 26,141
October	9,042	\$3.18	\$ 28,755	9,089	\$0.70	\$ 6,363	9,089	\$1.63	\$ 14,816	\$ 21,178
November	26,794	\$3.18	\$ 85,204	26,862	\$0.70	\$ 18,803	26,862	\$1.63	\$ 43,784	\$ 62,587
December	28,192	\$3.18	\$ 89,650	28,192	\$0.70	\$ 19,734	28,192	\$1.63	\$ 45,952	\$ 65,687
Total	199,424	\$ 3.18	\$ 634,167	202,181	\$ 0.70	\$ 141,527	202,181	\$ 1.63	\$ 329,555	\$ 471,082

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August	3,639	\$2.86	\$ 10,393		\$0.00		3,639	\$1.94	\$ 7,050	\$ 7,050
September	8,468	\$2.86	\$ 24,179		\$0.00		9,321	\$1.94	\$ 18,059	\$ 18,059
October	10,385	\$2.86	\$ 29,603		\$0.00		10,365	\$1.94	\$ 20,081	\$ 20,081
November	15,773	\$2.86	\$ 45,049		\$0.00		16,940	\$1.94	\$ 32,820	\$ 32,820
December	16,462	\$2.86	\$ 47,017		\$0.00		17,315	\$1.94	\$ 33,546	\$ 33,546
Total	54,705	\$ 2.86	\$ 156,242	-	\$ -	\$ -	57,580	\$ 1.94	\$ 111,556	\$ 111,556

Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January			\$0.00			\$0.00			\$0.00		\$ -
February			\$0.00			\$0.00			\$0.00		\$ -
March			\$0.00			\$0.00			\$0.00		\$ -
April			\$0.00			\$0.00			\$0.00		\$ -
May			\$0.00			\$0.00			\$0.00		\$ -
June			\$0.00			\$0.00			\$0.00		\$ -
July			\$0.00			\$0.00			\$0.00		\$ -
August			\$0.00			\$0.00			\$0.00		\$ -
September			\$0.00			\$0.00			\$0.00		\$ -
October			\$0.00			\$0.00			\$0.00		\$ -
November			\$0.00			\$0.00			\$0.00		\$ -
December			\$0.00			\$0.00			\$0.00		\$ -
Total			- \$ - \$ -			- \$ - \$ -			- \$ - \$ -		\$ -

Month	Network			Line Connection			Transformation Connection			Total Line	
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	130,273	\$3.56	\$ 464,236	131,895	\$0.74	\$ 97,923	131,895	\$1.82	\$ 239,613	\$ 337,536	
February	142,230	\$3.57	\$ 507,503	146,174	\$0.74	\$ 108,654	146,174	\$1.82	\$ 266,124	\$ 374,777	
March	131,614	\$3.57	\$ 470,181	136,277	\$0.74	\$ 101,345	136,277	\$1.82	\$ 248,314	\$ 349,659	
April	114,406	\$3.57	\$ 408,458	124,471	\$0.74	\$ 92,552	124,471	\$1.82	\$ 226,745	\$ 319,297	
May	140,330	\$3.61	\$ 506,695	145,607	\$0.75	\$ 108,892	145,607	\$1.84	\$ 267,997	\$ 376,889	
June	160,951	\$3.58	\$ 576,392	166,320	\$0.74	\$ 123,860	166,320	\$1.83	\$ 303,818	\$ 427,678	
July	173,026	\$3.58	\$ 619,701	181,045	\$0.74	\$ 134,852	181,045	\$1.83	\$ 330,835	\$ 465,687	
August	149,329	\$3.58	\$ 534,089	147,430	\$0.75	\$ 109,996	151,069	\$1.84	\$ 277,259	\$ 387,255	
September	163,459	\$3.56	\$ 581,842	157,380	\$0.75	\$ 117,474	166,701	\$1.84	\$ 306,744	\$ 424,218	
October	125,860	\$3.53	\$ 444,782	122,731	\$0.75	\$ 91,594	133,096	\$1.84	\$ 245,134	\$ 336,728	
November	139,878	\$3.46	\$ 483,492	141,516	\$0.74	\$ 104,794	158,456	\$1.82	\$ 288,715	\$ 393,508	
December	147,600	\$3.46	\$ 510,361	136,747	\$0.74	\$ 101,150	154,062	\$1.82	\$ 280,325	\$ 381,476	
Total	1,718,956	\$ 3.55	\$ 6,107,731	1,737,593	\$ 0.74	\$ 1,293,086	1,795,173	\$ 1.83	\$ 3,281,624	\$ 4,574,709	
										Transformer Allowance Credit (if applicable)	\$ -
										Total including deduction for Transformer Allowance Credit	\$ 4,574,709

Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	111,039	\$ 3.8200	\$ 424,169	111,930	\$ 0.8200	\$ 91,783	111,930	\$ 1.9800	\$ 221,621	\$ 313,404
February	122,692	\$ 3.8200	\$ 468,683	126,636	\$ 0.8200	\$ 103,842	126,636	\$ 1.9800	\$ 250,739	\$ 354,581
March	114,775	\$ 3.8200	\$ 438,441	119,012	\$ 0.8200	\$ 97,590	119,012	\$ 1.9800	\$ 235,644	\$ 333,234
April	99,217	\$ 3.8200	\$ 379,009	108,443	\$ 0.8200	\$ 88,923	108,443	\$ 1.9800	\$ 214,717	\$ 303,640
May	134,323	\$ 3.8200	\$ 513,114	139,355	\$ 0.8200	\$ 114,271	139,355	\$ 1.9800	\$ 275,923	\$ 390,194
June	143,480	\$ 3.8200	\$ 548,094	148,711	\$ 0.8200	\$ 121,943	148,711	\$ 1.9800	\$ 294,448	\$ 416,391
July	154,397	\$ 3.8200	\$ 589,797	162,416	\$ 0.8200	\$ 133,181	162,416	\$ 1.9800	\$ 321,584	\$ 454,765
August	134,227	\$ 3.8200	\$ 512,747	135,897	\$ 0.8200	\$ 111,436	135,897	\$ 1.9800	\$ 269,076	\$ 380,512
September	143,967	\$ 3.8200	\$ 549,954	146,161	\$ 0.8200	\$ 119,852	146,161	\$ 1.9800	\$ 289,399	\$ 409,251
October	106,453	\$ 3.8200	\$ 406,650	113,642	\$ 0.8200	\$ 93,186	113,642	\$ 1.9800	\$ 225,011	\$ 318,198
November	97,311	\$ 3.8200	\$ 371,728	114,654	\$ 0.8200	\$ 94,016	114,654	\$ 1.9800	\$ 227,015	\$ 321,031
December	102,946	\$ 3.8200	\$ 393,254	108,555	\$ 0.8200	\$ 89,015	108,555	\$ 1.9800	\$ 214,939	\$ 303,954
Total	1,464,827	\$ 3.82	\$ 5,595,639	1,535,412	\$ 0.82	\$ 1,259,038	1,535,412	\$ 1.98	\$ 3,040,116	\$ 4,299,154

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,234	\$ 3.3765	\$ 64,944	19,965	\$ 0.7167	\$ 14,309	19,965	\$ 1.6200	\$ 32,343	\$ 46,652
February	19,538	\$ 3.3765	\$ 65,970	19,538	\$ 0.7167	\$ 14,003	19,538	\$ 1.6200	\$ 31,652	\$ 45,654
March	16,839	\$ 3.3765	\$ 56,857	17,265	\$ 0.7167	\$ 12,374	17,265	\$ 1.6200	\$ 27,969	\$ 40,343
April	15,189	\$ 3.3765	\$ 51,286	16,028	\$ 0.7167	\$ 11,487	16,028	\$ 1.6200	\$ 25,965	\$ 37,453
May	6,007	\$ 3.3765	\$ 20,283	6,252	\$ 0.7167	\$ 4,481	6,252	\$ 1.6200	\$ 10,128	\$ 14,609
June	17,471	\$ 3.3765	\$ 58,991	17,609	\$ 0.7167	\$ 12,620	17,609	\$ 1.6200	\$ 28,527	\$ 41,147
July	18,629	\$ 3.3765	\$ 62,901	18,629	\$ 0.7167	\$ 13,351	18,629	\$ 1.6200	\$ 30,179	\$ 43,530
August	11,463	\$ 3.3765	\$ 38,705	11,533	\$ 0.7167	\$ 8,286	11,533	\$ 1.6200	\$ 18,683	\$ 26,949
September	11,026	\$ 3.3765	\$ 37,229	11,219	\$ 0.7167	\$ 8,041	11,219	\$ 1.6200	\$ 18,175	\$ 26,215
October	9,042	\$ 3.3765	\$ 30,530	9,089	\$ 0.7167	\$ 6,514	9,089	\$ 1.6200	\$ 14,724	\$ 21,238
November	26,794	\$ 3.3765	\$ 90,470	26,862	\$ 0.7167	\$ 19,252	26,862	\$ 1.6200	\$ 43,516	\$ 62,768
December	28,192	\$ 3.3765	\$ 95,190	28,192	\$ 0.7167	\$ 20,205	28,192	\$ 1.6200	\$ 45,671	\$ 65,876
Total	199,424	\$ 3.38	\$ 673,355	202,181	\$ 0.72	\$ 144,903	202,181	\$ 1.62	\$ 327,533	\$ 472,436

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 2.8561	\$ -	-	\$ -	\$ -	-	\$ 1.9374	\$ -	\$ -
February	-	\$ 2.8561	\$ -	-	\$ -	\$ -	-	\$ 1.9374	\$ -	\$ -
March	-	\$ 2.8561	\$ -	-	\$ -	\$ -	-	\$ 1.9374	\$ -	\$ -
April	-	\$ 2.8561	\$ -	-	\$ -	\$ -	-	\$ 1.9374	\$ -	\$ -
May	-	\$ 2.8561	\$ -	-	\$ -	\$ -	-	\$ 1.9374	\$ -	\$ -
June	-	\$ 2.8561	\$ -	-	\$ -	\$ -	-	\$ 1.9374	\$ -	\$ -
July	-	\$ 2.8561	\$ -	-	\$ -	\$ -	-	\$ 1.9374	\$ -	\$ -
August	3,639	\$ 2.8561	\$ 10,393	-	\$ -	\$ -	3,639	\$ 1.9374	\$ 7,050	\$ 7,050
September	8,466	\$ 2.8561	\$ 24,179	-	\$ -	\$ -	8,321	\$ 1.9374	\$ 16,059	\$ 18,059
October	10,365	\$ 2.8561	\$ 29,603	-	\$ -	\$ -	10,365	\$ 1.9374	\$ 20,081	\$ 20,081
November	15,773	\$ 2.8561	\$ 45,049	-	\$ -	\$ -	16,940	\$ 1.9374	\$ 32,820	\$ 32,820
December	16,462	\$ 2.8561	\$ 47,017	-	\$ -	\$ -	17,315	\$ 1.9374	\$ 33,546	\$ 33,546
Total	54,705	\$ 2.86	\$ 156,242	-	\$ -	\$ -	57,580	\$ 1.94	\$ 111,556	\$ 111,556

Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (If)	Network			Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
Total	Network			Line Connection			Transformation Connection			Total Line	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	130,273	\$3.75	\$ 489,113	131,895	\$0.80	\$ 106,092	131,895	\$1.93	\$ 253,965	\$ 360,056	
February	142,230	\$3.76	\$ 534,653	146,174	\$0.81	\$ 117,844	146,174	\$1.93	\$ 282,391	\$ 400,235	
March	131,614	\$3.76	\$ 495,297	136,277	\$0.81	\$ 109,964	136,277	\$1.93	\$ 263,613	\$ 373,577	
April	114,406	\$3.76	\$ 430,295	124,471	\$0.81	\$ 100,411	124,471	\$1.93	\$ 240,683	\$ 341,093	
May	140,330	\$3.80	\$ 533,396	145,607	\$0.82	\$ 118,752	145,607	\$1.96	\$ 286,051	\$ 404,803	
June	160,951	\$3.77	\$ 607,084	166,320	\$0.81	\$ 134,563	166,320	\$1.94	\$ 322,974	\$ 457,538	
July	173,026	\$3.77	\$ 652,697	181,045	\$0.81	\$ 146,533	181,045	\$1.94	\$ 351,763	\$ 498,295	
August	149,329	\$3.76	\$ 561,845	147,430	\$0.81	\$ 119,701	151,069	\$1.95	\$ 294,810	\$ 414,511	
September	163,459	\$3.74	\$ 611,362	157,380	\$0.81	\$ 127,893	166,701	\$1.95	\$ 325,632	\$ 453,525	
October	125,860	\$3.71	\$ 466,784	122,731	\$0.81	\$ 99,701	133,096	\$1.95	\$ 259,816	\$ 359,517	
November	139,878	\$3.63	\$ 507,247	141,516	\$0.80	\$ 113,268	158,456	\$1.91	\$ 303,352	\$ 416,620	
December	147,600	\$3.63	\$ 535,461	136,747	\$0.80	\$ 109,220	154,062	\$1.91	\$ 294,156	\$ 403,376	
Total	1,718,956	\$ 3.74	\$ 6,425,236	1,737,593	\$ 0.81	\$ 1,403,941	1,795,173	\$ 1.94	\$ 3,479,205	\$ 4,883,146	
										Transformer Allowance Credit (If applicable)	\$ -
										Total including deduction for Transformer Allowance Credit	\$ 4,883,146

Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	111,039	\$ 3.8200	\$ 424,169	111,930	\$ 0.8200	\$ 91,783	111,930	\$ 1.9800	\$ 221,621	\$ 313,404
February	122,692	\$ 3.8200	\$ 468,683	126,636	\$ 0.8200	\$ 103,842	126,636	\$ 1.9800	\$ 250,739	\$ 354,581
March	114,775	\$ 3.8200	\$ 438,441	119,012	\$ 0.8200	\$ 97,590	119,012	\$ 1.9800	\$ 235,644	\$ 333,234
April	99,217	\$ 3.8200	\$ 379,009	108,443	\$ 0.8200	\$ 88,923	108,443	\$ 1.9800	\$ 214,717	\$ 303,640
May	134,323	\$ 3.8200	\$ 513,114	139,355	\$ 0.8200	\$ 114,271	139,355	\$ 1.9800	\$ 275,923	\$ 390,194
June	143,480	\$ 3.8200	\$ 548,094	148,711	\$ 0.8200	\$ 121,943	148,711	\$ 1.9800	\$ 294,448	\$ 416,391
July	154,397	\$ 3.8200	\$ 589,797	162,416	\$ 0.8200	\$ 133,181	162,416	\$ 1.9800	\$ 321,584	\$ 454,765
August	134,227	\$ 3.8200	\$ 512,747	135,897	\$ 0.8200	\$ 111,436	135,897	\$ 1.9800	\$ 269,076	\$ 380,512
September	143,967	\$ 3.8200	\$ 549,954	146,161	\$ 0.8200	\$ 119,852	146,161	\$ 1.9800	\$ 289,399	\$ 409,251
October	106,453	\$ 3.8200	\$ 406,650	113,642	\$ 0.8200	\$ 93,186	113,642	\$ 1.9800	\$ 225,011	\$ 318,198
November	97,311	\$ 3.8200	\$ 371,728	114,654	\$ 0.8200	\$ 94,016	114,654	\$ 1.9800	\$ 227,015	\$ 321,031
December	102,946	\$ 3.8200	\$ 393,254	108,555	\$ 0.8200	\$ 89,015	108,555	\$ 1.9800	\$ 214,939	\$ 303,954
Total	1,464,827	\$ 3.82	\$ 5,595,639	1,535,412	\$ 0.82	\$ 1,259,038	1,535,412	\$ 1.98	\$ 3,040,116	\$ 4,299,154

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,234	\$ 3.3765	\$ 64,944	19,965	\$ 0.7167	\$ 14,309	19,965	\$ 1.6200	\$ 32,343	\$ 46,552
February	19,538	\$ 3.3765	\$ 65,970	19,538	\$ 0.7167	\$ 14,003	19,538	\$ 1.6200	\$ 31,652	\$ 45,654
March	16,839	\$ 3.3765	\$ 56,857	17,265	\$ 0.7167	\$ 12,374	17,265	\$ 1.6200	\$ 27,969	\$ 40,343
April	15,189	\$ 3.3765	\$ 51,286	16,028	\$ 0.7167	\$ 11,487	16,028	\$ 1.6200	\$ 25,965	\$ 37,453
May	6,007	\$ 3.3765	\$ 20,283	6,252	\$ 0.7167	\$ 4,481	6,252	\$ 1.6200	\$ 10,128	\$ 14,609
June	17,471	\$ 3.3765	\$ 58,991	17,609	\$ 0.7167	\$ 12,620	17,609	\$ 1.6200	\$ 28,527	\$ 41,147
July	18,629	\$ 3.3765	\$ 62,901	18,629	\$ 0.7167	\$ 13,351	18,629	\$ 1.6200	\$ 30,179	\$ 43,530
August	11,463	\$ 3.3765	\$ 38,705	11,533	\$ 0.7167	\$ 8,266	11,533	\$ 1.6200	\$ 18,683	\$ 26,949
September	11,026	\$ 3.3765	\$ 37,229	11,219	\$ 0.7167	\$ 8,041	11,219	\$ 1.6200	\$ 18,175	\$ 26,215
October	9,042	\$ 3.3765	\$ 30,530	9,089	\$ 0.7167	\$ 6,514	9,089	\$ 1.6200	\$ 14,724	\$ 21,238
November	26,794	\$ 3.3765	\$ 90,470	26,862	\$ 0.7167	\$ 19,252	26,862	\$ 1.6200	\$ 43,516	\$ 62,768
December	28,192	\$ 3.3765	\$ 95,190	28,192	\$ 0.7167	\$ 20,205	28,192	\$ 1.6200	\$ 45,671	\$ 65,876
Total	199,424	\$ 3.38	\$ 673,355	202,181	\$ 0.72	\$ 144,903	202,181	\$ 1.62	\$ 327,533	\$ 472,436

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 2.8328	\$ -	-	\$ -	\$ -	-	\$ 1.8771	\$ -	\$ -
February	-	\$ 2.8328	\$ -	-	\$ -	\$ -	-	\$ 1.8771	\$ -	\$ -
March	-	\$ 2.8328	\$ -	-	\$ -	\$ -	-	\$ 1.8771	\$ -	\$ -
April	-	\$ 2.8328	\$ -	-	\$ -	\$ -	-	\$ 1.8771	\$ -	\$ -
May	-	\$ 2.8328	\$ -	-	\$ -	\$ -	-	\$ 1.8771	\$ -	\$ -
June	-	\$ 2.8328	\$ -	-	\$ -	\$ -	-	\$ 1.8771	\$ -	\$ -
July	-	\$ 2.8328	\$ -	-	\$ -	\$ -	-	\$ 1.8771	\$ -	\$ -
August	3,639	\$ 2.8328	\$ 10,308	-	\$ -	\$ -	3,639	\$ 1.8771	\$ 6,831	\$ 6,831
September	8,466	\$ 2.8328	\$ 23,982	-	\$ -	\$ -	9,321	\$ 1.8771	\$ 17,496	\$ 17,496
October	10,365	\$ 2.8328	\$ 29,362	-	\$ -	\$ -	10,365	\$ 1.8771	\$ 19,456	\$ 19,456
November	15,773	\$ 2.8328	\$ 44,681	-	\$ -	\$ -	16,940	\$ 1.8771	\$ 31,799	\$ 31,799
December	16,462	\$ 2.8328	\$ 46,834	-	\$ -	\$ -	17,315	\$ 1.8771	\$ 32,502	\$ 32,502
Total	54,705	\$ 2.83	\$ 154,967	-	\$ -	\$ -	57,580	\$ 1.88	\$ 108,084	\$ 108,084

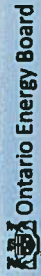
Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (H)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	130,273	\$ 3.75	\$ 489,113	131,895	\$ 0.80	\$ 106,092	131,895	\$ 1.93	\$ 253,965	\$ 360,056
February	142,230	\$ 3.76	\$ 534,653	146,174	\$ 0.81	\$ 117,844	146,174	\$ 1.93	\$ 282,391	\$ 400,235
March	131,614	\$ 3.76	\$ 495,297	136,277	\$ 0.81	\$ 109,964	136,277	\$ 1.93	\$ 263,613	\$ 373,577
April	114,406	\$ 3.76	\$ 430,295	124,471	\$ 0.81	\$ 100,411	124,471	\$ 1.93	\$ 240,683	\$ 341,093
May	140,330	\$ 3.80	\$ 533,396	145,607	\$ 0.82	\$ 118,752	145,607	\$ 1.96	\$ 286,051	\$ 404,803
June	160,951	\$ 3.77	\$ 607,084	166,320	\$ 0.81	\$ 134,563	166,320	\$ 1.94	\$ 322,974	\$ 457,538
July	173,026	\$ 3.77	\$ 652,697	181,045	\$ 0.81	\$ 146,533	181,045	\$ 1.94	\$ 351,763	\$ 498,295
August	145,690	\$ 3.79	\$ 551,452	147,430	\$ 0.81	\$ 119,701	147,430	\$ 1.95	\$ 287,760	\$ 407,461
September	154,993	\$ 3.79	\$ 587,183	157,380	\$ 0.81	\$ 127,893	157,380	\$ 1.95	\$ 307,574	\$ 435,466
October	115,495	\$ 3.79	\$ 437,181	122,731	\$ 0.81	\$ 99,701	122,731	\$ 1.95	\$ 239,735	\$ 339,436
November	124,105	\$ 3.72	\$ 462,198	141,516	\$ 0.80	\$ 113,268	141,516	\$ 1.91	\$ 270,531	\$ 383,800
December	131,138	\$ 3.72	\$ 488,444	136,747	\$ 0.80	\$ 109,220	136,747	\$ 1.91	\$ 260,610	\$ 369,830
Total	1,664,251	\$ 3.77	\$ 6,268,994	1,737,593	\$ 0.81	\$ 1,403,941	1,737,593	\$ 1.94	\$ 3,367,649	\$ 4,771,590
							Transformer Allowance Credit (if applicable)			\$ -
							Total including deduction for Transformer Allowance Credit			\$ 4,771,590



Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/KWh	0.0079	297,691,073	-	2,351,759	38.1%	2,446,225	0.0082
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/KWh	0.0073	90,172,075	-	658,258	10.7%	684,897	0.0078
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/KW	3.2177	-	512,725	1,877,484	27.2%	1,744,865	3.4031
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/KW	3.2178	-	222,062	714,551	11.6%	743,253	3.3471
LARGE USE	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/KW	3.4844	-	214,848	748,616	12.1%	778,868	3.6244
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/KWh	0.0073	1,385,034	-	10,111	0.2%	10,517	0.0078
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/KW	2.2272	-	-	947	0.0%	985	2.3167
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/KW	2.2158	-	6,948	15,391	0.2%	16,008	2.3048



Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059	287,691,073	-	1,756,377	36.6%	1,785,511	0.0060
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	90,172,075	-	468,895	9.8%	477,741	0.0053
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4335	-	541,770	1,318,387	27.5%	1,343,289	2.4784
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3938	-	254,467	609,143	12.7%	620,695	2.4390
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Meter	\$/kW	2.8771	-	224,949	602,211	12.6%	613,572	2.7278
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	1,385,034	-	7,202	0.2%	7,338	0.0053
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8713	-	425	710	0.0%	724	1.7028
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8370	-	18,201	29,795	0.6%	30,357	1.6679



Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0082	297,691,073	-	2,446,225	38.1%	2,386,740	0.0080
GENERAL SERVICE LESS THAN 50 K	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	90,172,075	-	694,697	10.7%	686,047	0.0074
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.4031	-	512,725	1,744,865	27.2%	1,702,435	3.3204
GENERAL SERVICE 1,000 TO 4,999 K	Retail Transmission Rate - Network Service Rate	\$/kW	3.3471	-	222,062	743,253	11.6%	725,179	3.2657
LARGE USE	Retail Transmission Rate - Network Service Rate	\$/kW	3.6244	-	214,848	778,686	12.1%	759,751	3.5382
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0078	1,395,034	-	10,517	0.2%	10,261	0.0074
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.3167	-	425	985	0.0%	961	2.2803
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.3048	-	6,948	16,009	0.2%	15,620	2.2488

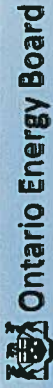


Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.0060	287,691,073	-	1,789,511	36.6%	1,748,630	0.0059
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.0053	90,172,075	-	477,741	9.8%	466,826	0.0052
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection	\$/kWh	2.4794	-	541,770	1,343,269	27.5%	1,312,582	2.4228
GENERAL SERVICE 1,000 TO 4,999	Retail Transmission Rate - Line and Transformation Connection	\$/kWh	2.4390	-	254,467	620,635	12.7%	606,456	2.3832
LARGE USE	Retail Transmission Rate - Line and Transformation Connection	\$/kWh	2.7276	-	224,949	613,572	12.6%	599,555	2.6653
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.0053	1,385,034	-	7,338	0.2%	7,170	0.0052
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection	\$/kWh	1.7028	-	425	724	0.0%	707	1.8639
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection	\$/kWh	1.6679	-	18,201	30,357	0.6%	29,664	1.6298



Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

This sheet lists proposed RTSRs for all classes. No input required.

Rate Class	Rate Description	Unit	Proposed Retail Transmission Rate
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.3204
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4228
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.2657
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3832
LARGE USE	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.5362
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6653
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.2603
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6639
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.2488
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6298

Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

Price Escalator	1.70%	Choose Stretch Factor Group	II	Price Cap Index to be Applied to MFC and DVR	1.55%	Proposed Volumetric Charge	0.0144
Productivity Factor	0.00%	Associated Stretch Factor Value	0.15%				
Price Cap Index	1.55%						
Rate Class	Current MFC	MFC Adjustment from R/C Model	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge	
RESIDENTIAL	15.21			1.55%	15.45	0.0144	
GENERAL SERVICE LESS THAN 50 KW	16.19			1.55%	16.44	0.0175	
GENERAL SERVICE 50 TO 999 KW	76.87			1.55%	78.06	2.6010	
GENERAL SERVICE 1,000 TO 4,999 KW	886.47			1.55%	900.21	2.8408	
LARGE USE	3701.75			1.55%	3759.13	2.2506	
UNMETERED SCATTERED LOAD	7.75			1.55%	7.87	0.0167	
SENTINEL LIGHTING	2.40			1.55%	2.44	18.4838	
STREET LIGHTING	2.01			1.55%	2.04	8.9399	
microFIT	5.40				5.40		



Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution Inc. - Town of Milton

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Essement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0362
Distribution Loss Factor - Secondary Metered Customer > 5,000 kW	1.0149
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0258
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0048

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0094

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	15.45
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	0.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0094

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0094

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	16.44
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	0.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0175
Low Voltage Service Rate	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2014-0094

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	78.06
Distribution Volumetric Rate	\$/kW	2.6010
Low Voltage Service Rate	\$/kW	0.0792
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0059)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3204
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4228

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0094

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	900.21
Distribution Volumetric Rate	\$/kW	2.8408
Low Voltage Service Rate	\$/kW	0.0779
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0071)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2657
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3832

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0094

LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,759.13
Distribution Volumetric Rate	\$/kW	2.2506
Low Voltage Service Rate	\$/kW	0.0871
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0057)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.5362
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6653

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

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EB-2014-0094

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.87
Distribution Volumetric Rate	\$/kWh	0.0167
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

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EB-2014-0094

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.44
Distribution Volumetric Rate	\$/kW	18.4838
Low Voltage Service Rate	\$/kW	0.0544
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0395)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2603
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6639

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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EB-2014-0094

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.04
Distribution Volumetric Rate	\$/kW	8.9399
Low Voltage Service Rate	\$/kW	0.0532
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0132)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2488
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6298

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

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MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Milton Hydro Distribution Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges for non payment of account - At Meter After Hours	\$	185.00
Optional Interval/TOU Meter charge \$/month	\$	5.50
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Clearance Pole Attachment charge \$/pole/year	\$	5.59

Milton Hydro Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2015

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0362
Distribution Loss Factor - Secondary Metered Customer > 5,000 kW	1.0149
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0258
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0048