October 16, 2014

By RESS and Courier

Ms. Kirsten Walli Board Secretary Ontario Energy Board 2300 Yonge Street 27<sup>th</sup> Floor Toronto, ON M4P 1E4

Re Milton Hydro Distribution Inc., Distribution Licence ED-2003-0014 2015 IRM Electricity Distribution Rate Application EB-2014-0094

Milton Hydro Distribution Inc. ("Milton Hydro") is filing its 2015 IRM Electricity Distribution Rate Application ("Application") for rates effective May 1, 2015.

Milton Hydro requests that this Application be disposed of by way of a Delegated Authority through an employee that the OEB has delegated its adjudicative powers and duties. Milton Hydro would also request that any questions or clarification the Delegated Authority may have should be resolved through a phone call to the undersigned.

Milton Hydro will forward two hard copies of its Application and supporting evidence by courier.

Milton Hydro has filed this Application and supporting evidence including the "Live" Excel version of the 2015 IRM Rate Generator through the OEB's RESS.

Should you require further information or clarification please contact me at 289-429-5212 or cameronmckenzie@miltonhydro.com.

Yours truly,

Original Signed by Cameron McKenzie

Cameron McKenzie, CPA, CGA Director, Regulatory Affairs

**IN THE MATTER OF** the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

**AND IN THE MATTER OF** an Application by Milton Hydro Distribution Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2015.

MILTON HYDRO DISTRIBUTION INC. ("Milton Hydro")

# APPLICATION FOR APPROVAL OF 2015 ELECTRICITY DISTRIBUTION RATES EB-2014-0094

# **MANAGER'S SUMMARY**

Filed: October 16, 2014

Cameron McKenzie, CPA, CGA
Director, Regulatory Affairs
Milton Hydro Distribution Inc.
8069 Lawson Road
Milton, Ontario
L9T 5C4

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cameronmckenzie@miltonhydro.com

Filed: October 16, 2014 Page 2 of 10

### **APPLICATION FOR APPROVAL OF 2015 ELECTRICITY DISTRIBUTION RATES**

#### 2 MANAGER'S SUMMARY

#### 3 Introduction

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- 4 (a) The Applicant is Milton Hydro Distribution Inc. ("Milton Hydro"). Milton Hydro is a corporation incorporated pursuant to the *Ontario Business Corporations Act* with its head office in the Town of Milton. Milton Hydro carries on the business of distributing electricity within the Town of Milton.
- 8 (b) Milton Hydro hereby applies to the Ontario Energy Board (the "OEB") pursuant to section 78 of the *Ontario Energy Board Act*, *1998* as amended (the "OEB Act") for approval of its proposed distribution rates and other charges, effective May 1, 2015.
- 12 (c) Milton Hydro is applying for an annual rate adjustment under the 4th Generation 13 Incentive Regulation Mechanism ("IRM").
  - (d) Milton Hydro has followed the Instructions provided in Chapter 3 of the Filing Requirements for Electricity Transmission and Distribution Applications ("the Filing Requirements") issued July 17, 2013; the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report") issued July 31, 2009; the Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0, issued June 28, 2012 ("RTSR Guidelines"); and the Report of the Board, Transition to International Financial Reporting Standards EB-2008-0408 issued July 28, 2009, the Addendum issued June 13, 2011.
    - (e) Milton Hydro implemented regulatory accounting changes for depreciation expense and capitalization policies effective January 1, 2013 in accordance with the OEB letter to distributors dated July 17, 2012. The accounting changes are consistent with the Board's regulatory accounting policies as set out for modified IFRS as contained in the *Report of the Board, Transition to International Financial Reporting Standards,* EB-2008-0408, the Kinectrics Report, and the Revised 2012 *Accounting Procedures Handbook for Electricity Distributors* ("APH").

Milton Hydro Distribution Inc. EB-2014-0094 2015 IRM Electricity Distribution Rate Application

Filed: October 16, 2014

Page 3 of 10

1 (f) Milton Hydro has completed the 2015 IRM Rate Generator Model provided by the 2 OEB.

- (g) Milton Hydro has included a statement as to the accuracy of the information included in this IRM Application from its Vice President of Finance as Appendix A.
- (h) Milton Hydro has provided additional information in its 2015 Electricity Distribution Rate Application ("the Application") where Milton Hydro has determined that such information may be useful to the OEB.

#### **Delegated Authority**

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Milton Hydro is requesting its Application to be heard by an OEB staff person to whom the OEB has delegated its adjudicative powers and duties and as such Milton Hydro will not be required to publish a Notice of Application. An IRM application shall be decided by delegation if it comprises the four base elements including the Price Cap Adjustment; the Disposition of Deferral and Variance Accounts; the Tax Sharing; and Revenue-to-Cost Ratio Adjustments if applicable. Milton Hydro submits that its Application is based on these elements, except the Revenue-to-Cost Ratio Adjustment which is not applicable to Milton Hydro and does not include any additional elements and therefore meets the requirements to be heard by Delegated Authority.

# 20 Approved Tariff of Rates and Charges

- 21 Milton Hydro has provided a copy of its approved Tariff of Rates and Charges effective May 1,
- 22 2014 as Appendix B to this Application.

### **Proposed Distribution Rates and Other Charges**

### **Price Cap Adjustment**

- Milton Hydro has applied the GDP-IPI Price Cap Adjustment of 1.70% less the Productivity Factor of 0.0% and Milton Hydro's Stretch Factor of 0.15%, as provided in the Pacific Economic Group ("PEG") Report to the Ontario Energy Board dated July 2014 and the OEB
- 29 letter dated August 14, 2014. Milton Hydro understands that the 1.70% is a reasonable

Milton Hydro Distribution Inc. EB-2014-0094 2015 IRM Electricity Distribution Rate Application

Filed: October 16, 2014 Page 4 of 10

1 estimate for the inflationary adjustment to input prices and that this percent may be adjusted 2 accordingly by OEB staff upon publication of the 2014 GDP-IPI by Statistics Canada. 3 4 **Incremental Capital Module** 5 Milton Hydro is not filing for recovery of incremental capital investments and therefore has 6 not completed the 2015 Incremental Capital Workform V1.1. 7 8 **Z Factor Claims** 9 Milton Hydro is not filing for a Z-Factor adjustment. 10 11 **Low Voltage Cost Recovery** 12 Milton Hydro's Low Voltage Service Rate was approved in its 2011 Cost of Service 13 Application. Milton Hydro has not proposed any changes to its current Low Voltage Service 14 Rate for 2015. 15 16 **Proposed Retail Transmission Service Rates** 17 Milton Hydro has updated the 2015 IRM Rate Generator Model, Tab14. RTSR RRR Data, with 18 Milton Hydro's 2013 billing determinants, non-loss adjusted, as filed in the 2013 Reporting and 19 Record Keeping Requirements ("RRR"). 20 Milton Hydro has updated the 2015 IRM Rate Generator Model, Tab16. RTSR - Historical 21 Wholesale, with the billing detail for wholesale transmission from the Independent Electricity 22 System Operator ("IESO") and Hydro One Networks Inc. ("Hydro One"). Milton Hydro became 23 an embedded distributor of Oakville Hydro Electricity Distribution Inc. ("Oakville Hydro") in 24 August 2013 and the billing detail for wholesale transmission for the supply from Oakville 25 Hydro's new Glenorchy transformer station is included in Tab 16. RTSR – Historical Wholesale

under the Add Extra Host Here (1). The Transmission Network and Connection rates included

in TAB 15. RTSR - UTRs & Sub-Tx of the model are those rates charged by the IESO and

Hydro One effective January 1, 2013 and 2014, and Oakville Hydro's OEB-Approved rates

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effective May 1, 2013 and May 1, 2014.

a: October 16, 2014 Page 5 of 10

1 The following Table 2 sets out Milton Hydro's current approved RTSRs and the proposed 2 RTSRs effective May 1, 2015.

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Table 2
Existing 2014 and Proposed 2015 Retail Transmission Service Rates

Sustance Class	Ф/11m:4	2014 Approved		2015 Proposed	
Customer Class	\$/Unit	Network	Connection	Network	Connection
Residential	\$/kWh	0.0079	0.0059	0.0080	0.0059
General Service Less Than 50 kW	\$/kWh	0.0073	0.0052	0.0074	0.0052
General Service 50 to 999 kW	\$/kW	3.2717	2.4335	3.3204	2.4228
General Service 1,000 to 4,999 kW	\$/kW	3.2178	2.3938	3.2657	2.3832
Large Use	\$/kW	3.4844	2.6771	3.5362	2.6653
Unmetered Scattered Load	\$/kWh	0.0073	0.0052	0.0074	0.0052
Sentinel Lighting	\$/kW	2.2272	1.6713	2.2603	1.6639
Street Lighting	\$/kW	2.2158	1.6370	2.2488	1.6298

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Milton Hydro understands that in the event the Uniform Transmission Rates ("UTR") change effective January 1, 2015, OEB staff will adjust the 2015\_IRM\_Rate\_Generator Model accordingly to reflect the impacts of any changes in the UTR on Milton Hydro's proposed RTSRs.

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### **Proposed Deferral and Variance Account Disposition**

#### **Group 1 Deferral and Variance Accounts**

Milton Hydro has completed the Deferral and Variance Account continuity schedule included in the 2015 IRM Rate Generator Model at Tab 5. 2014 Continuity Schedule for Milton Hydro's Group 1 Deferral and Variance Accounts. Milton Hydro filed an IRM3 Rate Application for rates effective May 1, 2013 which included the disposition of its December 31, 2011 Deferral and Variance Account balances and as such, the continuity schedule begins with the 2011 closing balances in accordance with the directions provided in the Tab 5. 2014 Continuity Schedule.

Milton Hydro confirms that all year end balances agree with its annual filings required under the RRRs and also agree with Milton Hydro's annual audited financial statements for 2013.

Filed: October 16, 2014

Page 6 of 10

In all cases the principal and carrying charges have been included separately and projected to April 30, 2015 in the final continuity schedule at interest rates consistent with the OEB's prescribed rates. The prescribed interest rate for the first three quarters of 2014 has remained constant at 1.47%, as such Milton Hydro continued to use this rate for the entire year 2014 and the first four months January to April 2015.

Milton Hydro's Group 1 Deferral and Variance Account balance excluding USoA Account 1589 – Global Adjustment total \$310,905 including interest calculated to April 30, 2015. The RSVA – Global Adjustment USoA – 1589 balance totals a credit of (\$352,146) for a total Group 1 Account balance of a credit of (\$41,241). Based on the Threshold Test calculation outlined in the EDDVAR Report, the Group 1 Deferral and Variance Account balance equates to (\$0.0001) per kWh, as calculated at Tab 6. Billing Det. for Def-Var in the 2015 IRM Rate Generator Model. The Threshold for disposition is +/- \$0.001 per kWh and therefore Milton Hydro's total Group 1 Deferral and Variance Account balance does not meet the threshold and as such Milton Hydro has elected not to dispose of the total Group 1 Account balance.

#### Tax Changes

Milton Hydro has completed the 2015 IRM Rate Generator Model Tab 11. STS – Tax Change to calculate the difference between the tax included in Milton Hydro's 2011 Cost of Service Application and the 2015 tax at current tax rates. The incremental tax sharing calculated in the model amounts to a credit of (\$52,389) of which one half or (\$26,195) is to be returned to Milton Hydro customers through a volumetric rate rider. The tax sharing, is to be proportioned across customer classes based on the class distribution revenue calculated using Milton Hydro's 2011 Cost of Service customer count, kWh, kW and distribution rates as approved by the OEB. The following Table 3 sets out Milton Hydro's proposed Tax Sharing Rate Riders. Milton Hydro would note that, consistent with its 2014 IRM Application, the rate rider for the General Service Less Than 50 kW is \$0.0000 rounded to four decimals. Milton Hydro submits that the remaining rate riders are credits and to the benefit of the customer and therefore Milton Hydro has proposed to dispose of the Tax Sharing Balance.

2015 IRM Electricity Distribution Rate Application Filed: October 16, 2014

Page 7 of 10

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# Table 3 **Proposed Tax Sharing Rate Riders**

Customer Class	\$/Unit	Tax Sharing Rate Rider
Residential	\$/kWh	(0.0001)
General Service Less Than 50 kW	\$/kWh	0.0000
General Service 50 to 999 kW	\$/kW	(0.0059)
General Service 1,000 to 4,999 kW	\$/kW	(0.0071)
Large Use	\$/kW	(0.0057)
Unmetered Scattered Load	\$/kWh	(0.0001)
Sentinel Lighting	\$/kW	(0.0395)
Street Lighting	\$/kW	(0.0132)

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## **Specific Service Charges**

6 Milton Hydro has not proposed any changes to its specific service charges.

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#### **Proposed Distribution Rates and Other Charges**

- 9 Milton Hydro has attached its proposed Tariff of Rates and Charges, to be effective May 1,
- 10 2015, at Appendix C and the customer bill impacts at Appendix D.
- 11 Milton Hydro calculated both the distribution charge impact and the customer total bill impact
- 12 using the results from the 2015 IRM Rate Generator Model. A typical Residential customer
- 13 using 800 kWh would have a total bill increase of \$0.46 or 0.38% per month. A typical General
- 14 Service <50 kW customer using 2,000 kWh would have a total bill increase of \$1.05 or 0.37%
- 15 per month.

16 The following Table 4 summarizes the bill impact for distribution charges and total bill for all

17 customer classes.

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Page 8 of 10

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# Table 4 Customer Class Bill Impact Summary

Class	Typical kWh Usage	Typical kW Demand	Monthly Distribution Revenue \$ Impact	Monthly Distribution Revenue Impact %	Total Monthly \$	Total Bill Impact %
Residential	800		0.37	1.39%	0.46	0.38%
General Service < 50kW	2,000		0.82	1.62%	1.05	0.37%
General Service > 50 - 999kW	221,920	500	21.04	1.55%	40.72	0.15%
General Service > 1000 - 4999kW	1,775,360	4,000	184.94	1.53%	339.82	0.16%
Large Use	3,148,125	7,500	310.88	1.53%	621.26	0.16%
Unmetered & Scattered	630		0.31	1.71%	0.38	0.42%
Sentinel Lighting	50	1	0.35	1.70%	0.38	1.27%
Streetlighting	534,077	1484	219.07	1.68%	261.73	0.36%

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### 2015 IRM Rate Generator Model

- 7 Milton Hydro has completed the most current version of the 2015 IRM Rate Generator Model
- 8 and provided both a hard copy at Appendix E and a live Excel version (by way of the RESS).

#### Conclusion

- 11 Milton Hydro respectfully submits that it has complied with the Ontario Energy Board's Chapter
- 12 3 of the Filing Requirements for Transmission and Distribution Applications issued July 25,
- 13 2014.
- 14 The proposed rates for the distribution of electricity reflect Milton Hydro's 2014 distribution rates
- 15 adjusted for the price cap index calculated on the Price Escalator less the Productivity Factor
- 16 and Milton Hydro's Stretch Factor as provided for in the 2015 IRM Rate Generator Model.
- 17 Milton Hydro's Retail Transmission Service Rates have been calculated in accordance with the
- 18 Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0
- dated June 28, 2012 and the 2015 IRM Rate Generator Model.
- 20 In accordance with the Report of the Board on Electricity Distributors' Deferral and Variance
- 21 Account Review Initiative ("the EDDVAR Report") issued July 31, 2009, Milton Hydro's total
- 22 Group 1 Deferral and Variance Accounts in the credit amount of (\$41,241), which equates to

2015 IRM Electricity Distribution Rate Application Filed: October 16, 2014

Page 9 of 10

1 (0.0001) per kWh, does not meet the Threshold Test of +/- \$0.001 per kWh and as such Milton

- 2 Hydro has elected not to dispose of the total Group 1 Account balance.
- 3 Milton Hydro has calculated the Tax Savings to be shared with customers in accordance with
- 4 the 2015 IRM Rate Generator Model. Milton Hydro's incremental tax savings amounts to a
- 5 credit of (\$52,389) of which 50% or (\$26,195) is to be shared with ratepayers by way of a
- 6 volumetric rate rider.
- 7 Milton Hydro's Specific Service Charges are consistent with those previously approved by the
- 8 OEB in Milton Hydro's 2011 Tariff of Rates and Charges. The Retail Service Charges are
- 9 consistent with the March 9, 2000 Electricity Distribution Rate Handbook, Chapter 11, Other
- 10 Regulated Charges revised April 4, 2001 and Milton Hydro's 2011 Tariff of Rates and
- 11 Charges.

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# **Relief Sought**

- 14 Milton Hydro is making an Application for an Order or Orders approving the following:
- the proposed distribution rates and other charges set out Appendix C to this Application
- as just and reasonable rates and charges pursuant to section 78 of the OEB Act, to be
- effective May 1, 2015, or as soon as possible thereafter; and
- 18 In the event that the OEB is unable to provide a Decision and Order on this Application
- for implementation by Milton Hydro as of May 1, 2015, Milton Hydro requests that the
- OEB issue an interim Order approving the proposed distribution rates and other charges,
- 21 effective May 1, 2015, which may be subject to adjustment based on a final Decision
- 22 and Order;
  - approval of Milton Hydro's Retail Transmission Service Rates for Network and
- 24 Connection charges as set out in Table 2 above;
- approval of Milton Hydro's Tax Sharing credit in the amount of (\$26,195) and the
- applicable rate riders, as set out in Table 3 above, for disposition over a period of one
- 27 year to April 30, 2016.

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Milton Hydro Distribution Inc. EB-2014-0094

2015 IRM Electricity Distribution Rate Application Filed: October 16, 2014

Page 10 of 10

# Form of Hearing Requested

2 Milton Hydro requests that this Application be disposed of by way of a Delegated Authority

3 through an employee that the OEB has delegated its adjudicative powers and duties.

# 5 Respectfully submitted this 16<sup>th</sup> day of October, 2014

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8 Original signed by Cameron McKenzie

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- 10 Cameron McKenzie, CPA, CGA
- 11 Director, Regulatory Affairs
- 12 Milton Hydro Distribution Inc.

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15 Attachments

16	Appendix A	Certificate of Evidence
17	Appendix B	2014 Approved Tariff of Rates and Charges
18	Appendix C	2015 Proposed Tariff of Rates and Charges
19	Appendix D	Customer Bill Impacts
20	Appendix E	2015 IRM Rate Generator Model

# Appendix A

**Certification of Evidence** 



# ONTARIO ENERGY BOARD MILTON HYDRO DISTRIBUTION INC. NOTICE OF APPLICATION AND WRITTEN HEARING FOR AN ELECTRICITY DISTRIBUTION RATE CHANGE EB-2014-0094

#### **CERTIFICATION OF EVIDENCE**

I, Mary-Jo Corkum, Vice President of Finance, hereby certify that the evidence filed in Milton Hydro Distribution Inc's 2015 IRM Electricity Distribution Rate Application is accurate, consistent and complete to the best of my knowledge and has been filed in accordance with Chapter 3 of the Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications as revised on July 25, 2014.

Mary-Jo Corkum

Vice President of Finance

# Appendix B

2014 Approved Tariff of Rate and Charges

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0152

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm:
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	15.21
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2015	\$	0.03
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date		
of the next cost of service-based rate order	\$	0.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0152

# RESIDENTIAL SERVICE CLASSIFICATION (continued)

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0152

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	16.19
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2015	\$	0.03
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date		
of the next cost of service-based rate order	\$	0.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0172
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0152

### **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	76.87
Distribution Volumetric Rate	\$/kW	2.5613
Low Voltage Service Rate	\$/kW	0.0792
Minimum Distribution Charge - per KW of maximum billing demand in the previous 11 months	\$/kW	0.5872
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0059)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2717
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4335

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0152

# **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	886.47
Distribution Volumetric Rate	\$/kW	2.7974
Low Voltage Service Rate	\$/kW	0.0779
Minimum Distribution Charge - per KW of maximum billing demand in the previous 11 months	\$/kW	0.5872
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0065)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2178
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3938

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0152

### LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	3,701.75
Distribution Volumetric Rate	\$/kW	2.2162
Low Voltage Service Rate	\$/kW	0.0871
Minimum Distribution Charge - per KW of maximum billing demand in the previous 11 months	\$/kW	0.5872
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$kW	(0.0051)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4844
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6771

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0152

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	7.75
Distribution Volumetric Rate	\$/kWh	0.0164
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0152

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.40
Distribution Volumetric Rate	\$/kW	18.2017
Low Voltage Service Rate	\$/kW	0.0544
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0669)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2272
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6713

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0152

### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.01
Distribution Volumetric Rate	\$/kW	8.8034
Low Voltage Service Rate	\$/kW	0.0532
Rate Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0243)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2158
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6370

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0152

# microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0152

# SPECIFIC SERVICE CHARGES

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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#### **Customer Administration**

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Non-Payment of Account		
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges for non payment of account - At Meter After Hours	\$	185.00
Optional Interval/TOU Meter charge \$/month	\$	5.50
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Clearance Pole Attachment charge \$/pole/year	\$	5.59

Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0152

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0362
Distribution Loss Factor - Secondary Metered Customer > 5,000 kW	1.0149
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0258
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0048

# Appendix C

**2015 Proposed Tariff of Rates and Charges** 

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0094

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

#### **APPLICATION**

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	15.45
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of		
the next cost of service-based rate order	\$	0.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0094

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0094

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	16.44
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	0.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0175
Low Voltage Service Rate	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0094

## **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	78.06
Distribution Volumetric Rate	\$/kW	2.6010
Low Voltage Service Rate	\$/kW	0.0792
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0059)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3204
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4228
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

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EB-2014-0094

# **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	900.21
Distribution Volumetric Rate	\$/kW	2.8408
Low Voltage Service Rate	\$/kW	0.0779
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0071)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2657
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3832

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

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EB-2014-0094

# LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	3,759.13
Distribution Volumetric Rate	\$/kW	2.2506
Low Voltage Service Rate	\$/kW	0.0871
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0057)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.5362
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6653

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

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EB-2014-0094

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	7.87
Distribution Volumetric Rate	\$/kWh	0.0167
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0094

# SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.44
Distribution Volumetric Rate	\$/kW	18.4838
Low Voltage Service Rate	\$/kW	0.0544
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0395)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2603
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6639
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0094

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	2.04
<b>5</b> (1 )	·	
Distribution Volumetric Rate	\$/kW	8.9399
Low Voltage Service Rate	\$/kW	0.0532
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0132)
Retail Transmission Rate - Network Service Rate	\$/kW	2.2488
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6298
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### Milton Hydro Distribution Inc. PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0094

### MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

### Milton Hydro Distribution Inc. PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0094

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **Customer Administration**

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Easement Letter	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Returned cheque charge (plus bank charges)	\$ 15.00
Special meter reads	\$ 30.00

### Non-Payment of Account

Late Payment – per month	%	1.5000
Late Payment – per annum	%	19.5600
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charges for non payment of account - At Meter After Hours	\$	185.00
Optional Interval/TOU Meter charge \$/month	\$	5.50
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Clearance Pole Attachment charge \$/pole/year	\$	5.59

### Milton Hydro Distribution Inc. PROPOSED TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0094

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0362
Distribution Loss Factor - Secondary Metered Customer > 5,000 kW	1.0149
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0258
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0048

### Appendix D

**Customer Bill Impacts** 

Rate Class RESIDENTIAL

Loss Factor 1.0362

Consumption kWh 800

If Billed on a kW basis:

		Curi	rent Board-Ap	prov	/ed			Propose	ed		Impact		
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	15.21	1	\$	15.21	\$	15.45	1	\$	15.45		\$ 0.24	1.58%
Distribution Volumetric Rate	\$	0.0142	800	\$	11.36	\$	0.0144	800	\$	11.52		\$ 0.16	1.41%
Fixed Rate Riders	\$	0.11	1	\$	0.11	\$	0.08	1	\$	0.08	-	\$ 0.03	-27.27%
Volumetric Rate Riders		-0.0001	800	-\$	0.08		-0.0001	800	-\$	0.08		\$ -	0.00%
Sub-Total A (excluding pass through)				\$	26.60				\$	26.97		\$ 0.37	1.39%
Line Losses on Cost of Power	\$	0.0839	29	\$	2.43	\$	0.0839	29	\$	2.43		\$ -	0.00%
Total Deferral/Variance Account		0.0000	800	\$	_		0.0000	800	\$	_		\$ -	
Rate Riders						Ι.				_			
Low Voltage Service Charge	\$	0.0002	800	\$	0.16	\$		800	\$	0.16		\$ -	0.00%
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	L	\$ -	0.00%
Sub-Total B - Distribution				\$	29.98				\$	30.35		\$ 0.37	1.23%
(includes Sub-Total A) RTSR - Network	\$	0.0079	829	\$	6.55	\$	0.0080	829	\$	6.63	-	\$ 0.08	1.27%
RTSR - Connection and/or Line and	Ψ	0.0073	029	Ψ	0.55	"	0.0000	029	Ψ	0.03		ψ 0.00	1.27 /0
Transformation Connection	\$	0.0059	829	\$	4.89	\$	0.0059	829	\$	4.89	,	-	0.00%
Sub-Total C - Delivery				\$	41.42				\$	41.87		\$ 0.45	1.09%
(including Sub-Total B) Wholesale Market Service											-		
Charge (WMSC)	\$	0.0044	829	\$	3.65	\$	0.0044	829	\$	3.65	-   -	\$ -	0.00%
Rural and Remote Rate	φ.	0.0013	829	φ.	1.08	_	0.0012	829	æ	1.08	- 1,	<b>Φ</b>	0.00%
Protection (RRRP)	\$		029	\$		\$		029	\$			\$ -	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$		1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60	\$	0.0070	800	\$	5.60	;	\$ -	0.00%
TOU - Off Peak	\$	0.0670	512	\$	34.30	\$	0.0670	512	\$	34.30		\$ -	0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98	\$	0.1040	144	\$	14.98		\$ -	0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86	\$	0.1240	144	\$	17.86		\$ -	0.00%
Total Bill on TOU (before Taxes)				\$	119.13				\$	119.58		\$ 0.45	0.38%
HST		13%		\$	15.49		13%		\$	15.55		\$ 0.06	0.38%
Total Bill (including HST)				\$	134.62				\$	135.13		\$ 0.51	0.38%
Ontario Clean Energy Benefit 1				-\$	13.46				-\$	13.51		\$ 0.05	0.37%
Total Bill on TOU (including OCEB)				\$	121.16				\$	121.62		\$ 0.46	0.38%
				Ť					Í				

### Rate Class GENERAL SERVICE LESS THAN 50 KW

Loss Factor 1.0362

Consumption kWh 2,000

If Billed on a kW basis:

		Current Board-Approved						Propose		Impact			
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	16.19	1	\$	16.19	\$	16.44	1	\$	16.44	9	0.25	1.54%
Distribution Volumetric Rate	\$	0.0172	2,000	\$	34.40	\$	0.0175	2,000	\$	35.00	9	0.60	1.74%
ixed Rate Riders	\$	0.11	1	\$	0.11	\$	0.08	1	\$	0.08	-9	0.03	-27.27%
/olumetric Rate Riders		0.0000	2,000	\$	-		0.0000	2,000	\$	-	9	-	
Sub-Total A (excluding pass through)				\$	50.70				\$	51.52	9	0.82	1.62%
ine Losses on Cost of Power	\$	0.0839	72	\$	6.08	\$	0.0839	72	\$	6.08	\$	-	0.00%
otal Deferral/Variance		0.0000	2,000	\$	_		0.0000	2,000	\$	_	9	_	
Account Rate Riders			,					,					
ow Voltage Service Charge	\$	0.0002	2,000	\$	0.40	\$	0.0002	2,000	\$	0.40	9		0.00%
Smart Meter Entity Charge	\$	0.7900	1_	\$	0.79	\$	0.7900	1	\$	0.79	9	-	0.00%
Sub-Total B - Distribution				\$	57.97				\$	58.79	9	0.82	1.41%
includes Sub-Total A) RTSR - Network	\$	0.0073	2,072	\$	15.13	\$	0.0074	2,072	\$	15.34	9		1.37%
RTSR - Network RTSR - Connection and/or Line and	Þ	0.0073	2,072	Ф	15.13	Ф	0.0074	2,072	Ф	15.54	1	) U.Z I	1.37%
ransformation Connection	\$	0.0052	2,072	\$	10.78	\$	0.0052	2,072	\$	10.78	\$	-	0.00%
Sub-Total C - Delivery				\$	83.87				\$	84.90		1.03	1.22%
including Sub-Total B)				Ψ	00.07				Ψ	04.00	<u> </u>	1.00	1122 /0
Vholesale Market Service	\$	0.0044	2,072	\$	9.12	\$	0.0044	2,072	\$	9.12	9	-	0.00%
Charge (WMSC) Rural and Remote Rate													
Protection (RRRP)	\$	0.0013	2,072	\$	2.69	\$	0.0013	2,072	\$	2.69	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	9	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	2,000	\$	14.00	\$	0.0070	2,000	\$	14.00	9	-	0.00%
OU - Off Peak	\$	0.0670	1,280	\$	85.76	\$	0.0670	1,280	\$	85.76	9	-	0.00%
OU - Mid Peak	\$	0.1040	360	\$	37.44	\$	0.1040	360	\$	37.44	9	-	0.00%
OU - On Peak	\$	0.1240	360	\$	44.64	\$	0.1240	360	\$	44.64	9	-	0.00%
otal Bill on TOU (before Taxes)	Т			\$	277.77				\$	278.80	1	1.03	0.37%
HST		13%		\$	36.11		13%		\$	36.24	9		0.37%
Total Bill (including HST)				\$	313.88		- 12		\$	315.04	9	•	0.37%
Ontario Clean Energy Benefit <sup>1</sup>				-\$	31.39				-\$	31.50	-9	•	0.35%
otal Bill on TOU (including OCEB)				\$	282.49				\$	283.54	9		0.37%
					202.10				Ť	200.01		7100	0.01 70

### Rate Class GENERAL SERVICE 50 TO 999 KW

Loss Factor 1.0362

Consumption kWh 221,920

If Billed on a kW basis:

		Curr	ent Board-Ap	prov	ed	l			Propose	ed	l	Impact		
		Rate	Volume		Charge			Rate	Volume		Charge			
		(\$)			(\$)			(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	76.87	1	\$	76.87		\$	78.06	1	\$	78.06		\$ 1.19	1.55%
Distribution Volumetric Rate	\$	2.5613	500	\$	1,280.65		\$	2.6010	500	\$	1,300.50		\$ 19.85	1.55%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-		\$ -	
Volumetric Rate Riders		-0.0059	500	-\$	2.95			-0.0059	500	-\$	2.95		\$ -	0.00%
Sub-Total A (excluding pass through)				\$	1,354.57					\$	1,375.61		\$ 21.04	1.55%
Line Losses on Cost of Power	\$	0.0839	8,034	\$	674.17		\$	0.0839	8,034	\$	674.17		\$ -	0.00%
Total Deferral/Variance		0.0000	500	\$	_			0.0000	500	\$	_		\$ -	
Account Rate Riders							_						•	
Low Voltage Service Charge	\$	0.0792	500	\$	39.60		\$	0.0792	500	\$	39.60		\$ -	0.00%
Smart Meter Entity Charge			1	\$	-				1	\$	<u>-</u>		\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$	2,068.34					\$	2,089.38		\$ 21.04	1.02%
RTSR - Network	\$	3.2717	500	\$	1,635.85		\$	3.3204	500	\$	1,660.20		\$ 24.35	1.49%
RTSR - Connection and/or Line and	\$	2.4335	500	\$	1,216.75		\$	2.4228	500	\$	1,211.40		-\$ 5.35	-0.44%
Transformation Connection	Ψ	2.4000	300	Ψ	1,210.73		Ψ	2.7220	300	Ψ	1,211.40		-ψ 3.33	-0.4470
Sub-Total C - Delivery (including Sub-Total B)				\$	4,920.94					\$	4,960.98		\$ 40.04	0.81%
Wholesale Market Service			222.27		1 0 1 1 0 0	╽┟	_		222.27		4.044.00		•	2.224
Charge (WMSC)	\$	0.0044	229,954	\$	1,011.80		\$	0.0044	229,954	\$	1,011.80		\$ -	0.00%
Rural and Remote Rate	\$	0.0013	229,954	\$	298.94		\$	0.0013	229,954	\$	298.94		\$ -	0.00%
Protection (RRRP)			223,334						223,334				·	
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	221,920	\$	1,553.44		\$	0.0070	221,920	\$	1,553.44		\$ -	0.00%
TOU - Off Peak	\$	0.0670	142,029	\$	9,515.93		\$	0.0670	142,029	\$	9,515.93		\$ -	0.00%
TOU - Mid Peak	\$	0.1040	39,946	\$	4,154.34		\$	0.1040	39,946	\$	4,154.34		\$ -	0.00%
TOU - On Peak	\$	0.1240	39,946	\$	4,953.25		\$	0.1240	39,946	\$	4,953.25		\$ -	0.00%
Total Bill on TOU (before Taxes)				\$	26,408.89					\$	26,448.93		\$ 40.04	0.15%
HST		13%		\$	3,433.16			13%		\$	3,438.36		\$ 5.21	0.15%
Total Bill (including HST)				\$	29,842.05					\$	29,887.29		\$ 45.25	0.15%
Ontario Clean Energy Benefit 1				-\$	2,984.20					-\$	2,988.73		-\$ 4.53	0.15%
Total Bill on TOU (including OCEB)				\$	26,857.85					\$	26,898.56		\$ 40.72	0.15%

### Rate Class GENERAL SERVICE 1,000 TO 4,999 KW

Loss Factor 1.0362

Consumption kWh 1,775,360

If Billed on a kW basis:

		Curi	ent Board-Ap	prov	/ed			Propose	ed		Г	Impact			
		Rate	Volume		Charge		Rate	Volume		Charge					
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change		
Monthly Service Charge	\$	886.47	1	\$	886.47	\$	900.21	1	\$	900.21		\$ 13.74	1.55%		
Distribution Volumetric Rate	\$	2.7974	4,000	\$	11,189.60	\$	2.8408	4,000	\$	11,363.20		\$ 173.60	1.55%		
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-		\$ -			
Volumetric Rate Riders		-0.0065	4,000	-\$	26.00		-0.0071	4,000	-\$	28.40		-\$ 2.40	9.23%		
Sub-Total A (excluding pass through)				\$	12,050.07				\$	12,235.01		\$ 184.94	1.53%		
Line Losses on Cost of Power	\$	0.0839	64,268	\$	5,393.37	\$	0.0839	64,268	\$	5,393.37		\$ -	0.00%		
Total Deferral/Variance		0.0000	4,000	\$	_		0.0000	4,000	\$	_		\$ -			
Account Rate Riders			•		_			·	· ·	_		·			
Low Voltage Service Charge	\$	0.0779	4,000	\$	311.60	\$	0.0779	4,000	\$	311.60		\$ -	0.00%		
Smart Meter Entity Charge			1	\$	-			1	\$	-		\$ -			
Sub-Total B - Distribution				\$	17,755.04				\$	17,939.98		\$ 184.94	1.04%		
(includes Sub-Total A)		0.0470	4.000		•		0.0057	4.000	•	•	-	-			
RTSR - Network RTSR - Connection and/or Line and	\$	3.2178	4,000	\$	12,871.20	\$	3.2657	4,000	\$	13,062.80		\$ 191.60	1.49%		
Transformation Connection	\$	2.3938	4,000	\$	9,575.20	\$	2.3832	4,000	\$	9,532.80		-\$ 42.40	-0.44%		
Sub-Total C - Delivery				φ.	40 204 44				\$	40 F2F F0		¢ 224.44	0.020/		
(including Sub-Total B)				\$	40,201.44				Ą	40,535.58		\$ 334.14	0.83%		
Wholesale Market Service	\$	0.0044	1,839,628	\$	8,094.36	\$	0.0044	1,839,628	\$	8,094.36		\$ -	0.00%		
Charge (WMSC)			.,000,020	_	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	*	0.00.	.,000,020	*	5,5555		*	0.0070		
Rural and Remote Rate Protection (RRRP)	\$	0.0013	1,839,628	\$	2,391.52	\$	0.0013	1,839,628	\$	2,391.52		\$ -	0.00%		
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25		\$ -	0.00%		
Debt Retirement Charge (DRC)	\$	0.0070	1,775,360	\$	12,427.52	\$		1,775,360	\$	12,427.52		\$ -	0.00%		
TOU - Off Peak	\$	0.0670	1,136,230	\$	76,127.44	\$		1,136,230	\$	76,127.44		\$ -	0.00%		
TOU - Mid Peak	\$	0.1040	319,565	\$	33,234.74	\$	0.1040	319,565	\$	33,234.74		\$ -	0.00%		
TOU - On Peak	\$	0.1240	319,565	\$	39,626.04	\$		319,565	\$	39,626.04		\$ -	0.00%		
100 OHI CUK	ļΨ	0.12-10	313,303	Ψ	33,020.04	ļΨ	0.12-0	313,303	Ψ	55,020.0 <del>1</del>		Ψ -	0.0070		
Total Bill on TOU (before Taxes)	T			\$	212,103.30	Т			\$	212,437.44	Т	\$ 334.14	0.16%		
HST		13%		\$	27,573.43		13%		\$	27,616.87		\$ 43.44	0.16%		
Total Bill (including HST)		10 /0			239,676.73		10 /0		\$	240,054.31		\$ 377.58	0.16%		
Ontario Clean Energy Benefit <sup>1</sup>				- <b>\$</b>	23,967.67				φ - <b>\$</b>	24,005.43		-\$ 37.76	0.16%		
Total Bill on TOU (including OCEB)					215,709.06				\$	216,048.88		\$ 339.82	0.16%		
Total Bill off Too (including COLB)				Φ	213,703.00				Ψ	210,040.00		ψ 339.0Z	0.10%		

Rate Class LARGE USE

Loss Factor 1.0362

Consumption kWh 3,148,125

If Billed on a kW basis:

	Cu	rrent Board-Ap	prov	/ed				Propose	ed		] [	Impact	
	Rate	Volume		Charge			Rate	Volume		Charge	] [		
	(\$)			(\$)			(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$ 3,701.75	1	\$	3,701.75		\$ 3	3,759.13	1	\$	3,759.13		\$ 57.38	1.55%
Distribution Volumetric Rate	\$ 2.2162	7,500	\$	16,621.50		\$	2.2506	7,500	\$	16,879.50		\$ 258.00	1.55%
Fixed Rate Riders	\$ -	1	\$	-		\$	-	1	\$	-		\$ -	
Volumetric Rate Riders	-0.0051	7,500	-\$	38.25			-0.0057	7,500	-\$	42.75		-\$ 4.50	11.76%
Sub-Total A (excluding pass through)			\$	20,285.00					\$	20,595.88		\$ 310.88	1.53%
Line Losses on Cost of Power	\$ 0.0839	113,962	\$	9,563.70		\$	0.0839	113,962	\$	9,563.70		\$ -	0.00%
Total Deferral/Variance	0.0000	7,500	\$	_			0.0000	7,500	\$	_		\$ -	
Account Rate Riders		,				_		,				·	/
Low Voltage Service Charge	\$ 0.0871	7,500	\$	653.25		\$	0.0871	7,500	\$	653.25		\$ -	0.00%
Smart Meter Entity Charge		1	\$	-	-			1	\$	-		\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$	30,501.95					\$	30,812.83		\$ 310.88	1.02%
RTSR - Network	\$ 3.4844	7,500	\$	26,133.00	<u> </u>	\$	3.5362	7,500	\$	26,521.50		\$ 388.50	1.49%
RTSR - Connection and/or Line and	Ф 06774	7,500		,		Ф		•	φ.	,		·	0.449/
Transformation Connection	\$ 2.6771	7,500	\$	20,078.25		\$	2.6653	7,500	\$	19,989.75		-\$ 88.50	-0.44%
Sub-Total C - Delivery			\$	76,713.20					\$	77,324.08		\$ 610.88	0.80%
(including Sub-Total B) Wholesale Market Service					-								
Charge (WMSC)	\$ 0.0044	3,262,087	\$	14,353.18		\$	0.0044	3,262,087	\$	14,353.18		\$ -	0.00%
Rural and Remote Rate	\$ 0.0013	3,262,087	\$	4,240.71		\$	0.0013	3,262,087	\$	4,240.71		\$ -	0.00%
Protection (RRRP)	•	, ,		,		•		3,202,007		,			
Standard Supply Service Charge	\$ 0.2500		\$	0.25		\$	0.2500	1	\$	0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	, ,	\$	22,036.88		\$	0.0070	3,148,125	\$	22,036.88		\$ -	0.00%
TOU - Off Peak	\$ 0.0670	2,014,800		134,991.60		\$	0.0670	2,014,800	\$	134,991.60		\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	,	\$	58,932.90		\$	0.1040	566,663	\$	58,932.90		\$ -	0.00%
TOU - On Peak	\$ 0.1240	566,663	\$	70,266.15		\$	0.1240	566,663	\$	70,266.15		\$ -	0.00%
Total Bill on TOU (before Taxes)			\$	381,534.87					\$	382,145.75		\$ 610.88	0.16%
HST	13%	0	\$	49,599.53			13%		\$	49,678.95		\$ 79.41	0.16%
Total Bill (including HST)			\$	431,134.41					\$	431,824.70		\$ 690.29	0.16%
Ontario Clean Energy Benefit 1			-\$	43,113.44					-\$	43,182.47		-\$ 69.03	0.16%
Total Bill on TOU (including OCEB)			\$	388,020.97					\$	388,642.23		\$ 621.26	0.16%

### Rate Class UNMETERED SCATTERED LOAD

Loss Factor 1.0362

Consumption kWh 630

If Billed on a kW basis:

		Curi	rent Board-Ap	prov	ed			Propose	ed		Impact		
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$ Change	% Change	
Monthly Service Charge	\$	7.75	1	\$	7.75	\$	7.87	1	\$	7.87	\$ 0.12	1.55%	
Distribution Volumetric Rate	\$	0.0164	630	\$	10.33	\$	0.0167	630	\$	10.52	\$ 0.19	1.83%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$ -		
Volumetric Rate Riders		-0.0001	630	-\$	0.06		-0.0001	630	-\$	0.06	\$ -	0.00%	
Sub-Total A (excluding pass through)				\$	18.02				\$	18.33	\$ 0.31	1.71%	
Line Losses on Cost of Power	\$	0.0839	23	\$	1.91	\$	0.0839	23	\$	1.91	\$ -	0.00%	
Total Deferral/Variance		0.0000	630	\$	_		0.0000	630	\$	_	\$ -		
Account Rate Riders				'						_	•		
Low Voltage Service Charge	\$	0.0002	630	\$	0.13	\$	0.0002	630	\$	0.13	\$ -	0.00%	
Smart Meter Entity Charge			1	\$	-			1	\$	-	\$ -		
Sub-Total B - Distribution				\$	20.06				\$	20.37	\$ 0.31	1.54%	
(includes Sub-Total A)	•	0.0072	653	·	4.77	•	0.0074	GE 2		4.83	<u> </u>		
RTSR - Network RTSR - Connection and/or Line and	\$	0.0073	653	\$	4.77	\$	0.0074	653	\$	4.83	\$ 0.07	1.37%	
Transformation Connection	\$	0.0052	653	\$	3.39	\$	0.0052	653	\$	3.39	\$ -	0.00%	
Sub-Total C - Delivery					22.22					22.52	<b>A A A A B</b>	4.000/	
(including Sub-Total B)				\$	28.22				\$	28.59	\$ 0.37	1.33%	
Wholesale Market Service	\$	0.0044	653	\$	2.87	\$	0.0044	653	\$	2.87	\$ -	0.00%	
Charge (WMSC)	*	0.0011	000	"	2.07	Ι Ψ	0.0044	000	lΨ	2.01	Ψ	0.0070	
Rural and Remote Rate	\$	0.0013	653	\$	0.85	\$	0.0013	653	\$	0.85	\$ -	0.00%	
Protection (RRRP) Standard Supply Service Charge		0.2500	1	\$	0.25	\$	0.2500	1	ď	0.25	Φ	0.00%	
	\$	0.2500	630	'	4.41	\$		630	\$		\$ -	0.00%	
Debt Retirement Charge (DRC) TOU - Off Peak	\$			\$					\$	4.41	\$ -		
	\$	0.0670	403	\$	27.01	\$	0.0670	403	\$	27.01	\$ -	0.00%	
TOU - Mid Peak	\$	0.1040	113	\$	11.79	\$	0.1040	113	\$	11.79	\$ -	0.00%	
TOU - On Peak	\$	0.1240	113	\$	14.06	\$	0.1240	113	\$	14.06	\$ -	0.00%	
	1												
Total Bill on TOU (before Taxes)				\$	89.47				\$	89.84	\$ 0.37	0.42%	
HST		13%		\$	11.63		13%		\$	11.68	\$ 0.05		
Total Bill (including HST)				\$	101.10				\$	101.52	\$ 0.42	0.42%	
Ontario Clean Energy Benefit <sup>1</sup>				-\$	10.11				-\$	10.15	-\$ 0.04	0.40%	
Total Bill on TOU (including OCEB)				\$	90.99				\$	91.37	\$ 0.38	0.42%	

### Rate Class SENTINEL LIGHTING

Loss Factor 1.0362

Consumption kWh 50

If Billed on a kW basis:

		Curr	ent Board-Ap	prov	ed			Propose	ed			Impact	
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	2.40	1	\$	2.40	\$	2.44	1	\$	2.44	\$	0.04	1.67%
Distribution Volumetric Rate	\$	18.2017	1	\$	18.20	\$	18.4838	1	\$	18.48	\$	0.28	1.55%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders		-0.0669	1	-\$	0.07		-0.0395	1	-\$	0.04	9	0.03	-40.96%
Sub-Total A (excluding pass through)				\$	20.53				\$	20.88	4	0.35	1.70%
Line Losses on Cost of Power	\$	0.0839	2	\$	0.15	\$	0.0839	2	\$	0.15	\$	-	0.00%
Total Deferral/Variance		0.0000	1	\$	_		0.0000	1	\$	_	9	_	
Account Rate Riders								'			'		
Low Voltage Service Charge	\$	0.0544	1	\$	0.05	\$	0.0544	1	\$	0.05	\$		0.00%
Smart Meter Entity Charge			1	\$	-			1	\$	-	\$	-	
Sub-Total B - Distribution				\$	20.74				\$	21.09	9	0.35	1.69%
(includes Sub-Total A)	Φ.	2.2272	1			Φ.	0.0000	4		2.26			
RTSR - Network RTSR - Connection and/or Line and	\$	2.2212	I	\$	2.23	\$	2.2603	1	\$	2.20	9	0.03	1.49%
Transformation Connection	\$	1.6713	1	\$	1.67	\$	1.6639	1	\$	1.66	-9	0.01	-0.44%
Sub-Total C - Delivery				\$	24.64				\$	25.01	9	0.38	1.52%
(including Sub-Total B)				Ψ	24.04				Ψ	25.01		0.30	1.52 /0
Wholesale Market Service	\$	0.0044	52	\$	0.23	\$	0.0044	52	\$	0.23	\$	-	0.00%
Charge (WMSC) Rural and Remote Rate													
Protection (RRRP)	\$	0.0013	52	\$	0.07	\$	0.0013	52	\$	0.07	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	9	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	50	\$	0.35	\$	0.0070	50	\$	0.35	9	-	0.00%
TOU - Off Peak	\$	0.0670	32	\$	2.14	\$	0.0670	32	\$	2.14	9		0.00%
TOU - Mid Peak	\$	0.1040	9	\$	0.94	\$	0.1040	9	\$	0.94	9		0.00%
TOU - On Peak	\$	0.1240	9	\$	1.12	\$	0.1240	9	\$	1.12	9		0.00%
	Ť	0.1.2.10	·	Ť		1 4	011210		Ť	=			0.0076
Total Bill on TOU (before Taxes)				\$	29.73	T			\$	30.11	1	0.38	1.26%
HST		13%		\$	3.87		13%		\$	3.91	9		1.26%
Total Bill (including HST)				\$	33.60				\$	34.02	9		1.26%
Ontario Clean Energy Benefit <sup>1</sup>				-\$	3.36				-\$	3.40	-9		1.19%
Total Bill on TOU (including OCEB)				\$	30.24				\$	30.62	9		1.27%
				<b>—</b>	33.2					33.02		3100	70

### Rate Class STREET LIGHTING

Loss Factor 1.0362

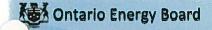
Consumption kWh 534,077

If Billed on a kW basis:

		Cur	rent Board-Ap	prov	red	Γ			Propose	ed			Impact	
		Rate	Volume		Charge			Rate	Volume		Charge		-	
		(\$)			(\$)			(\$)			(\$)		\$ Change	% Change
Monthly Service Charge	\$	2.01	1	\$	2.01		\$	2.04	1	\$	2.04	\$	0.03	1.49%
Distribution Volumetric Rate	\$	8.8034	1,484	\$	13,064.25		\$	8.9399	1,484	\$	13,266.81	\$	202.57	1.55%
Fixed Rate Riders	\$	-	1	\$	-		\$	-	1	\$	-	\$	-	
Volumetric Rate Riders		-0.0243	1,484	-\$	36.06			-0.0132	1,484	-\$	19.59	\$	16.47	-45.68%
Sub-Total A (excluding pass through)				\$	13,030.19					\$	13,249.26	\$	219.07	1.68%
Line Losses on Cost of Power	\$	0.0839	19,334	\$	1,622.47		\$	0.0839	19,334	\$	1,622.47	\$	-	0.00%
Total Deferral/Variance Account		0.0000	1,484	\$				0.0000	1,484	\$		\$		
Rate Riders			-		-					l .	-		-	
Low Voltage Service Charge	\$	0.0532	1,484	\$	78.95		\$	0.0532	1,484	\$	78.95	\$	-	0.00%
Smart Meter Entity Charge			1	\$	-	L			1	\$	-	\$	-	
Sub-Total B - Distribution				\$	14,731.62					\$	14,950.69	\$	219.07	1.49%
(includes Sub-Total A) RTSR - Network	•	2.2450	1,484	L .	Ť	ŀ	Φ.	2.2488	1 101	σ.	3,337.22		40.07	1.49%
RTSR - Network RTSR - Connection and/or Line and	\$	2.2158	•	\$	3,288.25		\$		1,484	\$	-	\$	48.97	1.49%
Transformation Connection	\$	1.6370	1,484	\$	2,429.31		\$	1.6298	1,484	\$	2,418.62	-\$	10.68	-0.44%
Sub-Total C - Delivery				\$	20,449.17					\$	20,706.53	\$	257.36	1.26%
(including Sub-Total B)				Ψ	20,449.17					Ф	20,700.55	Ψ	237.30	1.20 /6
Wholesale Market Service	\$	0.0044	553,411	\$	2,435.01		\$	0.0044	553,411	\$	2,435.01	\$	-	0.00%
Charge (WMSC) Rural and Remote Rate			-						-					
Protection (RRRP)	\$	0.0013	553,411	\$	719.43		\$	0.0013	553,411	\$	719.43	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	_	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	534,077	\$	3,738.54		\$	0.0070	534,077	\$	3,738.54	\$	_	0.00%
TOU - Off Peak	\$	0.0670	341,809	\$	22,901.22		\$	0.0670	341,809	\$	22,901.22	\$	_	0.00%
TOU - Mid Peak	\$	0.1040	96,134	\$	9,997.92		\$	0.1040	96,134	\$	9,997.92	\$	_	0.00%
TOU - On Peak	\$	0.1240	96,134	\$	11,920.60		\$	0.1240	96,134	\$	11,920.60	\$	_	0.00%
TOO CHI CUIX	ŢΨ	0.12-10	30,104	Ψ	11,320.00		Ψ	0.1240	30,104	Ψ	11,020.00	Ψ		0.0070
Total Bill on TOU (before Taxes)	$\overline{}$			\$	72,162.14	┪				\$	72,419.50	\$	257.36	0.36%
HST		13%		\$	9,381.08			13%		\$	9,414.53	\$	33.46	0.36%
Total Bill (including HST)		1070		\$	81,543.22			.0,0		°	81,834.03	\$	290.81	0.36%
Ontario Clean Energy Benefit <sup>1</sup>				-\$	8,154.32					-\$	8,183.40	<b>-\$</b>	29.08	0.36%
Total Bill on TOU (including OCEB)				\$	73,388.90					\$	73,650.63	\$	261.73	0.36%
Total Bill of 100 (mordaling colb)				Ψ	7 3,300.30					Ψ	10,000.00	Ψ	201.73	0.50 /6

### Appendix E

2015 IRM Rate Generator Model



Version

**Utility Name** Milton Hydro Distribution Inc. Service Territory Town of Milton Assigned EB Number EB-2014-0094 Name of Contact and Title Cameron McKenzie, Director, Regulatory Affairs 289-429-5212 **Phone Number Email Address** cameronmckenzie@miltonhydro.com We are applying for rates effective May-01-15 Price Cap IR **Rate-Setting Method** Please indicate in which Rate Year the Group 1 2013 accounts were last cleared1 Please indicate the last Cost of Service 2011 **Re-Basing Year Notes** 

Pale green cells represent input cells.

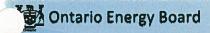
Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

### Note:

1. Rate year of application

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Milton Hydro Distribution Inc. - Town of Milton

- Ontario Energy Board's 2015 Electricity Distribution Rates Webpage
- An updated version of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications for 2015 rates.



Milton Hydro Distribution Inc. - Town of Milton

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit

How many classes are on your most recent Board-Approved Tariff of Rates and Charges?

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

### Rate Class Classification

	5
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GENERAL SERVICE 50 TO 999 KW GENERAL SERVICE 1,000 TO 4,999 KW

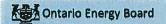
<sup>5</sup> LARGE USE

LARGE USE
UNMETERED SCATTERED LOAD

<sup>7</sup> SENTINEL LIGHTING

<sup>8</sup> STREET LIGHTING

<sup>-</sup> Acroim



### Milton Hydro Distribution inc. - Town of Milton

For each class. Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tarriff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tarriff. ease do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

### Milton Hydro Distribution Inc. **TARIFF OF RATES AND CHARGES**

### **RESIDENTIAL Service Classification**

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm. It is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm: a The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm:

- vice will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

it should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description) Rate Rider for Disposition of Residual Hisotrical Smart Meter Costs - effective until April 30, 2015 Rate Rider for Recovery of Smart Meter incremental Revenue Requirement - effective until the date of the next cost of service-based rate order Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018 0.79 Distribution Volumetric Rate \$000h 0.0142 Low Voltage Service Rate \$/kWh 0.0002 Rate Rider for Application of Tex Change - effective until April 30, 2015 \$/kWh (0.0001) Retail Transmission Rate - Network Service Rate \$/kWh 0.0079 \$/kWh 0.0059 Retail Transmission Rate - Line and Transformation Connection Service Rate

**MONTHLY RATES AND CHARGES - Regulatory Component** 

Rural or Remote Electricity Rate Protection Charge (RRRP)

\$/kWh	0.0044
\$/kWh	0.0013
\$	0.2500

### **GENERAL SERVICE LESS THAN 50 KW Service Classification**

This classification refers to a non-residential customer with an everage peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further envising details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

MONTHLY RATES AND CHARGES - Delivery Component (Mapplicable Service Charge	Effective Date MUST be included in rate description)	\$100 mg (mg)	16.19
New York Citings		55000 000 6500 \$ 500	0.03
tate Rider for Disposition of Residual Hisotrical Smart Meter Costs - effective until April 30, 2015		110000	
tate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of	of the next cost of service-based rate order		0.08
tate Rider for Smart Metering Entity Charge - effective until October 31, 2018		1 min	0.79
Distribution Volumetric Rate		\$/kWh	0.0172
ow Voltage Service Rate		\$/kWh	0.0002
tate Rider for Application of Tax Change - effective until April 30, 2015		\$7kWh	0.0000
Retail Transmission Rate - Network Service Rate		\$/kWh	0.0073
Retail Transmission Rata - Line and Transformation Connection Service Rate		\$/kWh	0.0052
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		HANDANIES CONTRACTOR	
IONTHLY RATES AND CHARGES - Regulatory Component		INSTRUMENT OF THE PARTY OF THE	34
/holesale Market Service Rate		\$/kWh	0.0044
tural or Remote Electricity Rate Protection Charge (RRRP)		2 \$/kWh	0.0013

### **GENERAL SERVICE 50 TO 999 KW Service Classification**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the useful to be used in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

ONTHLY RATES AND CHARGES - Delivery Component (## applicable, Effective Date MUST be included in rate description)  vice Charge	67E-0	76.87	
Output in Control of the Control of Control	S/kW	2.5613	
v Voltage Service Rate	\$/kW	0.0792	
irrum Distribution Charge - per KW of maximum billing demand in the previous 11 months	\$/kW	0.5872	
te Rider for Application of Tax Change - effective until April 30, 2015	S/KW	(0.0059)	
tall Transmission Rate - Network Service Rate	S/kW	3.2717	
tall Transmission Rate - Line and Transformation Connection Service Rate	S/KW	2.4335	
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DNTHLY RATES AND CHARGES - Regulatory Component			
noiesale Market Service Rate	e /Lia/h	0.0044	
and or Remote Extriction Retain Protection Charge (RRRP)		0.0044	
the at transfer and a second transfer a constant a cons	\$/kWH	0.0013	

\$/kWh 0.0044

\$/kWh 0.0013

\$ 0.2500

### **GENERAL SERVICE 1,000 TO 4,999 KW Service Classification**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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ONTHLY RATES AND CHARGES - Delivery Component (# applicable, Effective Date MUST be included in rate description)	EV2011 1002	886.47
stribution Volumetric Rate	\$/kW	2.7974
w Voltage Service Rate	\$/kW	0.0779
	S/KW	0.5872
ninum Distribution Charge - per KW of maximum billing demand in the previous 11 months	MESTER N	
te Rider for Application of Tex Change - effective until April 30, 2015	\$/kW	(0.0065)
tall Transmission Rate - Network Service Rate	S/KW	3.2178
tall Transmission Rate - Line and Transformation Connection Service Rate	\$/KW	2,3938
		THE REPORT
	HARRIEN	
	1 82501201	1930
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ONTHLY RATES AND CHARGES - Regulatory Component	SALL WELL	

\$/kWh 0.0044

\$/kWh 0.0013

\$ 0.2500

### **LARGE USE Service Classification**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

sie Market Service Rate

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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ice Charge	5000	3,701.75
ibution Volumetric Rate	\$/kW	2.2162
Voltage Service Rate	\$/kW	0.0871
mum Distribution Charge - per KW of maximum billing demand in the previous 11 months	\$/kW	0,5872
Rider for Application of Tax Change - effective until April 30, 2015	\$/kW	(0.0051)
il Transmission Rete - Network Service Rate - Interval Metered	\$/kW	3.4844
di Transmission Rate - Line and Transformation Connection Service Rete - Interval Metered	\$/kW	2.6771
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	SERECT.	Name and Address of the Owner, where
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	6.030.00	light in

### **UNMETERED SCATTERED LOAD Service Classification**

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting ronnected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)	
Service Charge (per connection)		
Distribution Volumetric Rate	5/0	42/23
ow Voltage Service Rate	\$66	mpy NAS
Rate Rider for Application of Tex Change - effective until April 30, 2015	\$46	THE RESERVE AND ADDRESS OF THE PARTY OF THE
Retail Transmission Rate - Network Service Rate	\$00	THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TWO I
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$400	Wh 0.0052
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IONTHLY RATES AND CHARGES - Regulatory Componen	100	Marie Committee
fholessie Market Service Rate	Page	
ural or Remote Electricity Rate Protection Charge (RRRP)		Wh 0.0044
tandard Supply Service - Administrative Charge (if applicable)		Wh 0.0013
andard Supply on vice - Administrative Charge (if appecable)		0.25

\$/kWh 0.0013

\$ 0.2500

### **SENTINEL LIGHTING Service Classification**

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

NONTHLY RATES AND CHARGES - Delivery Component lervice Charge (per connection)	f applicable, Effective Date MUST be included in rate description)	Days no	2.40	
istribution Volumetric Rate		\$/kW	18.2017	
ow Voltage Service Rate		saw	0.0544	
ate Rider for Application of Tax Change - effective until April 30, 2015		\$AW	(0.0689)	
etail Transmission Rate - Network Service Rate		\$AW	2.2272	
stail Transmission Rate - Line and Transformation Connection Service Rate		\$AW	1.6713	
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ONTHLY RATES AND CHARGES - Regulatory Component			<u> </u>	

### STREET LIGHTING Service Classification

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Ptan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

IONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)	and the same and t	
ervice Charge (per connection)	essile.	2.01
istribution Volumetric Rate	s/kW	8.8034
xw Voltage Service Rate	s/kw	0.0532
ate Rider for Application of Tax Change - effective until April 30, 2015	s/kw	(0.0243)
stall Transmission Rate - Network Service Rate	s/kw	2.2168
etall Transmission Rate - Line and Transformation Connection Service Rate	\$/KW	1.6370
Color Branch of the District Color Color Service Color	Division between the companion for the	
	<b>经济区上在1965年的</b>	I Illouis an
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ONTHLY RATES AND CHARGES - Regulatory Component		
holesale Market Service Rate		0.0044
ural or Remote Electricity Rate Protection Charge (RRRP) tandard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.0013

### microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

(If applicable, Effective Date MUST be included in rate description)

Service Charge

\$ 5.40



Milton Hydro Distribution inc. - Town of Milton

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2016 DIA scholdes below will be the balance sheet of services approved. For example, if it with your cherical approved. For example, if it you extremely example to the December 11, 212 balances, the starting point or you entere below should be 2011 year. This will allow for the correct starting point for the 2011 year. On the 2011 year which the 2011 year which the 2011 opening point for the 2011 opening. Phases reter to the footbodes for further instructions.

### Account Descriptions

ologic Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance	1551
RSVA - Wholesate Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008)*	1595
Disposition and Recovery/Refund of Regulatory Balances (2009)*	1595
Disposition and Recovery/Refund of Regulatory Balances (2010)*	1595
Disposition and Recovery/Refund of Regulatory Balances (2011)*	1595
Disposition and Recovery/Refund of Regulatory Balances (2012)*	1595

RSVA - Global Adjustment Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance

1568

Total including Account 1568 RAM Variance Account



Mitten Hydro Distribution Inc. - Town of Mitten

Please complete the following continuity echedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2016 DVA starbolds below will be the balances started as a ser your off, or withely you retrieved approval, it in the started to the service of the serv

				- 2	2000	2010					
Account Descriptions	Account	Opening Principal Amounts as of Jan- 1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>1</sup>	Board-Approved Disposition during 2010	Adjustments during Closing Principal 2010 - other Balance as of Dec.31-10	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10		interest Jan-1 to Board-Approved Dec-31-10 during 2010	Adjustments during 2016 - other <sup>2</sup>	Closing Interest Amounts as of Dec.31-19
Group 1 Accounts	1550	25.000				٥					
Smart Matering Entity Charge Variance RSVA - Wholesale Martet Sevice Charge	1551				0						
RSVA - Retail Transmission Network Charge	1584										
RSVA - Retail Transmission Connection Charge RSVA - Power (excluding Global Adjustment)	1586 1588					00					00
RSVA - Global Adjustment Recovery of Regulatory Assat Balances	1589					00					00
Disposition and Recovery/Refund of Regutatory Balances (2008)*	1595					0					0
Disposition and Recovery/Refund of Regulatory Satances (2009)* Disposition and Recovery/Refund of Regulatory Balances (2010)*	1595					00					00
Disposition and Recovery/Retund of Regulatory Balances (2011)* Disposition and Recovery/Retund of Regulatory Balances (2012)*	1595										
RSVA - Global Adjustment Total Group I Balance axcluding Account 1589 - Global Adjustment Total Group I Balance	1569	000			000	000			000	000	000
LRAM Variance Account	1568					٥					٥
Total including Account 1588		0	0	0	0	0	0	0	0	0	0



Million Hydro Distribution Inc. - Town of Milton

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green calls only.

If you have received approved to dispose of balances from prior years, the starting point for entries in the 2018 DVA schools allow will be the balance sheet days are prived for which you develop approve if the starting, if in your strikes below will be the balances, the starting point for your entries below should be 2019 your entries below should be 2019 your entries below should be 2011 your entries below should be 2011 your. This will allow for the correct starting point for the 2011 opening point for the 2011 your below of the 2011 opening.

Please refer to the footbrekes for further instructions.

				Domination of the state of the		2011					
Account Descriptions	Account	Opening Principal Amounts as of Jan- 1-11	Transactions Debtt / (Credit) during 2011 excluding interest and adjustments 2	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	interest Jan-1 to Board-Approved Dec-31-11 during 2011	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing interest Amounts as of Dec.21-11
Group 1 Accounts	0257	c			1	c	٥				,
Smart Metering Entity Charge Variance	1551	No. of Concession, Name of Street, or other Persons, or other Pers	STATE	TOTAL STREET, SALES	The second second					The same of	The state of the s
RSVA - Wholesale Market Service Charge	1580	0			W 10 20 20 20 20 20 20 20 20 20 20 20 20 20	0	0	Transport Commen			O
RSVA - Retail Transmission Network Charge RSVA - Retail Transmission Connection Charge	1584					00	00				00
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Global Adjustment Recovery of Regulationy Asset Balances	1589	0 0				0 0	00				00
Disposition and Recovery/Refund of Regulatory Balances (2008)4	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010)4	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011)	1585	0				0	0				0
Disposition and Recoverymenting of Regulatory Beauces (2012)	1585	0				0	0				0
RSVA - Global Adjustment	1589	٥		0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1569 - Global Adjustment Total Group 1 Balance				00		00	00	00	00	00	00
LRAM Variance Account	1568					0					0
Total including Account 1568		0		0	0	0	0	0	0	0	0



Milton Hydro Distribution inc. - Town of Milton

Peases compare the holowing continuity schedule for the following Deferral / Verlance Accounts. Enter Information into green cells only.

If you have received approved to dispose of balances from prior years, the starting point for entries in the 2016 DVA event disposed approved to dispose of balances should be the balances should be the salence should be the subject of the years (I for which) you received approved. For example, I list the 2012 PR process (Locks of Bild) you seekeeved approved for the December 21, 2012 balances, the starting point for your entries below and could be the 2011 year. This will allow for the correct starting point for the 2012 opening belance columns for both principal and interest.

70 00000							2012	2						
Account Descriptions	Account	Opening Principal Amounts as of Jan- 1-12	Transactions Debtt / (Credit) during 2012 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2612	Other 1 Adjustments during Q1 2012	Other 1 Adjustments Other 1 Adjustments Other 1 Adjustments Other 1 Adjustments Blattere as of during G1 2012 during G2 2012 during G2 2012 during G2 2012 during G2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	interest Jan-1 to Board-Approved Dec-31-12 during 2012	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec.31-12
Group 1 Accounts														
LV Variance Account	1550	0	84,785	77.17 10.01	the Charles and		STATE STATE OF THE PARTY OF THE		84,785	٥	(296)			(296)
Smark Metering Emuly Charge Variance RSVA - Wholesale Market Service Charge	1580	0	(1,778 634)		Para mentioned in				(1.778.634)	0	(28.644)			(28.644)
RSVA - Retail Transmission Network Charge	1584	0	1,500,280						1,500,280	0	22,437			22,437
RSVA - Retail Transmission Connection Charge	1588	0	825,949						825,949	0	12,085			12,085
RSVA - Power (excluding Global Adjustment)	1588	0	(696,161						(191 969)	0	(20.021)			(20.021)
RSVA - Global Adjustment	1589	0	1,339,371						1,339,371	0	45,891			45,891
Recovery of Regulatory Asset Balances	1590	•							0	0	(158)			(158)
Disposition and Recovery/Refund of Regulatory Balances (2008)*	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)*	1595	0							0	0				٥
Disposition and Recovery/Refund of Regulatory Balances (2010)*	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011)*	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012)*	1595	٥							0	0				0
RSVA - Global Adjustment	1589	0	1,339,371			0	•		1,339,371	0	45,891	٥	0	45,891
Total Group 1 Balance excluding Account 1589 - Global Adjustment		0	(63,801)				0		(63,801)	0	(12,597)	٥	0	(12,597)
Total Group 1 Balance		0	1,275,570	-		0	•		1,275,570	0	33,294	0	0	33,294
LRAM Variance Account	1568	0							0	0				0
Total Including Account 1568		٥	1.275.570			0	•	0	1 275 570	0	33,294	0	-	33 294



Milton Hydro Distribution Inc. - Town of Milton

Please complete the following continuity schedule for the following Deferral / Varience Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2015 DVA schedule before will be the balance sheet date as per your QUI for which you received approval. For example, if it has 2014 EDR process (CoS of Rifly you received approval for the December 31, 2012 balances, the starting point for your entries below entries below such the 2011 year. This will allow for the correct starting point for the 2011 copening balance columns for both principal and interest.

							2013	3						
Account Descriptions	Account	Opening Principal Amounts as of Jan- 1-13	Transactions Debit / (Credit) during 2013 excluding interest and adjustments 2	Board-Approved Disposition during 2013	Other 1 Adjustments during Q1 2013	Other 1 Adjustments Other 1 Adjustments Other 1 Adjustments Other 1 Adjustments during G1 2013 during G2 2013 during G2 2013 during G2 2013	Other 1 Adjustments during Q3 2013	Other 1 Adjustments during Q4 2013	Closing Principal Balance as of Dec-31-13	Opening Interest Amounts as of Jan-1-13	Interest Jan-1 to Dec-31-13	Board-Approved Disposition during 2013	Adjustments during 2013 - other 1	Closing Interest Amounts as of Dec-31-13
Group 1 Accounts														
LV Variance Account	1550	84,785	187,972	1,290					271,467	(296)	1,418	(362)		1.484
Smart Metering Entity Charge Variance	1551	0	1,858						1.858	0	279			278
RSVA - Wholesale Market Service Charge	1580	(1,778,634)	(336,687		PARTY TO SERVICE				(1 334 250)	(26 644)	(22,755)	(18.343)		(31,056)
RSVA - Retail Transmission Network Charge	1584	1,500,280	185'925	723,834					1,352,907	22,437	19,149	177.71		23,815
RSVA - Retail Transmission Connection Charge	1586	825,949	288,584		Section 1				697,130	12,085	9,643	9,736		11,992
RSVA - Power (excluding Global Adjustment)	1588	(696,161)	(388,814)						(651 958)	(20 021)	(37,104)	(17.754)		(39.371)
RSVA - Global Adjustment	1589	1,339,371	(65,836		Statistics of the last of the				(369 762)	45,891	42,831	63,859		24.863
Recovery of Regulatory Asset Balances	1590	0							0	(158)	S SAC IN LINE SAC IN SEC.	(158)		
Disposition and Recovery/Refund of Regulatory Balances (2008)*	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)*	1585	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011)*	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2012)*	1595	0							0	0				0
RSVA - Global Adjustment	1589	1,339,371	165 836	1.843.297		0			369 762	45.891	42 831	63.859	0	24 863
Total Group 1 Balance excluding Account 1589 - Global Adjustment		(63,801)	329,493	(71,461)	0	0	0		337,153	(12,597)	(29,369)	(9,110)	0	(32,856)
Total Group 1 Balance		1,275,570	263,658	•		0	0		(32,608)	33,284	13,462	54,749	0	(7.993)
LRAM Variance Account	1568	0							0	0				6
Total Including Account 1568		1,275,570	283 858	1571838	•	0	0	c	(32 RAB)	33 204	13.462	54 740	•	(7 993)



Milton Hydro Distribution Inc. - Town of Milton

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2016 DVA schools ablow will be the balance sheet of seconds as serviced to be which you can be able to example. If it is carried, it is you can be able to a CGS or (18th) you received approval to the December 31, 2012 balances, he sturing point to you can be ablow should be 3011 year. This will ablow for the correct starting point for the 2012 opening point for the 2012 opening. The second starting point for the 2012 opening. Please reter to the footbodes for further instructions.

		84	7	2014		Projected In	Projected Interest on Dec-31-13 Balances	Balances	2.1.7 RRR	
Account Descriptions	Account	Principal Disposition during 2014 - Instructed by Board	Interest Disposition during 2014 - instructed by Board	Closing Principal Balances as of Dec 31-13 Adjusted for Dispositions during 2014	Closing interest Balances as of Dec 31-13 Adjusted for I Dispositions during		Projected Interest from Jan 1, 2014 Projected Interest from January 1, 10 December 31, 2014 on Dec 31, 13 2016 to Dec 31, 13 Delaino adjusted from Linguestion Delaino adjusted from Linguestion Delaino adjusted from Linguestion Linguestion Linguestion Linguestion Linguestics 1014 2 December 2014 2	Total Claim	As of Dec 31-13	Variance RRR vs. 2013 Balence (Principal + Internst)
Group 1 Accounts										
LV Variance Account	1550	0	0	271,467		3,991	1,330	278.272	272.952	
Smart Metering Entity Charge Variance	1551			1,858	3 279	The state of the s		2.173		
RSVA - Wholesale Market Service Charge	1580	0	0	(1334,250)	(31	(19,613)	(6,538)	1 391 458	(1,365,306	
RSVA - Retail Transmission Network Charge	1584	0	0	1,352,907	23,815			1,403,239		
RSVA - Retail Transmission Connection Charge	1586	0	0		_			722,785	709,121	0)
RSVA - Power (excluding Global Adjustment)	1588	0	0	9)	9			(704,107)		
RSVA - Global Adjustment	1589	0	0					(352 146)	(344 899	(0)
Recovery of Regulatory Asset Balances	1590			0				Ö		
Disposition and Recovery/Refund of Regulatory Balances (2008)*	1595			٥	-			0		
Disposition and Recovery/Refund of Regulatory Balances (2009)*	1585			0	-			0		
Disposition and Recovery/Refund of Regulatory Balances (2010)*	1595			0	-			0		
Disposition and Recovery/Refund of Regulatory Balances (2011)*	1595			0		THE REAL PROPERTY AND PERSONS ASSESSED.		0		
Disposition and Recovery/Refund of Regulatory Balances (2012) <sup>4</sup>	1595			•				6		31 <b>T</b> 50
RSVA - Global Adjustment	1589	0	0	369 762	24.863	(5,435)	(1812)	(352.146)	(344 899	0)
Total Group 1 Balance excluding Account 1589 - Global Adjustment Total Group 1 Balance	P	00	00	337,153				310,905		
LRAM Variance Account	1568	0	0	0	0			0		
Total including Account 1568	1	0	0	(32 608)	(7.993)	(479)	(160)	(41.241)	(40.801)	



Milton Hydro Distribution inc. - Town of Milton

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual data. Do not enter data for the Microfit class.

GENERAL SERVICE LESS THAN 50 KW
GENERAL SERVICE 50 TO 999 KW
GENERAL SERVICE 1,000 TO 4,999 KW LARGE USE UNMETERED SCATTERED LOAD SENTINEL LIGHTING STREET LIGHTING RESIDENTIAL Rate Class

Number of Customers for Residential and GSc50 classes <sup>3</sup>	27,832	2,315							30,147		
1969 LRAM Variance Account Class Allocation (\$ amounts)									0	۰	0
Share M2) 1	34.00%	11.00%	28.00%	17.00%	800.6			1.00%	100.00%	Balance as per Sheet 5	Variance
1595 Recovery Share Proportion (2011) *	34.00%	11.00%	28.00%	17.00%	9.00%			1.00%	100.00%		
1595 Recovery Share Proportion (2010) 1	34.00%	11.00%	28.00%	17.00%	9:00%			1.00%	100.00%		
1595 Recovery Share Proportion (2009) 1	34.00%	11.00%	28.00%	17.00%	9:00%			1.00%	100.00%		
1595 Recovery Share Proportion (2008) 1	34.00%	11.00%	28.00%	17.00%	9:00%			1.00%	100.00%		
1590 Recovery Share Proportion*	34.00%	11.00%	28.00%	17.00%	9.00%			1.00%	100.00%		
Estimated kW for 1: Non-RPP Customers	0	o	483,819	208,401	170,478	0	0	17,663	880,361		
17 17 -	27,786,674	9,610,178	178,409,629	101,741,218	77,439,541			6,268,482	401,255,722		
Metared KW			511,697	230,486	188,668		465	17,810	949,126		
Metered KWh	260,408,065	75,603,703	188,689,653	112,523,353	85,702,235	1,519,815	167,188	6,320,787	730,934,799		
Unit	S/kwh	\$/kwh	S/kw	S/kw	\$/kw	S/kwh	S/kW	S/kw	Total	ı	

Threshold Test
Total Claim (including Account 1568)
Total Claim for Threshold Test (All Group 1 Accounts) Threshold Test (Total claim per kWh) 2

(0.0001) Claim does not meet the threshold test (\$41,241)

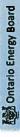
As per Section 3.2.3 of the 2015 Filing Requirements for Electricity Distribution Rate Applications, an applicant may elect to dispose of the Group 1 secount balances below the threshold. If doing so, please elect YES from the adjacent drop-down cell and sito indicate so in the Manager's Summary. If not, please select NO.

2

<sup>&</sup>lt;sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS-GO Classes will be used to allocate Account 1551.



Milton Hydro Distribution Inc. - Town of Milton

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1589, and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Account 1568)

	*	% of Total non- Customer	% of Customer									1595	1595	1595	1595	1595	
Rate Class	% of Total kWh RPP kWh Numbers **	RPP kWh	Numbers **	1550	1551	1580	1584	1586	1588	1589	1590	(2008)	(5008)	(2010)	(2011)	(2012)	15
BESIDENTIA	30.68	8	00 386	•	•	•	•		c	<	•	c	•	•	,		,
	20.00	200	20.47		•	•				> 1		•	>	> '	,		,
GENERAL SERVICE LESS THAN 50 KW	10.3%	7.4%	¥1.7	0	0	0	0	0	0	0	0	0	0	0	9	_	0
GENERAL SERVICE SO TO 999 KW	25.8%	44.5%		0	0	0	0	0	0	0	0	0	0	0	0	-	0
GENERAL SERVICE 1,000 TO 4,999 KW	15.4%	25.4%		0	0	0	0	0	0	0	0	0	0	0	•	-	0
LARGE USE	11.7%	19.3%		0	0	0	0	0	0	0	0	0	0	0	9	-	0
UNMETERED SCATTERED LOAD	0.2%	0.0%		0	o	0	0	0	0	0	0	0	0	0	G	-	0
SENTINEL LIGHTING	960'0	960.0		0	0	0	0	0	0	0	0	0	0	0	0	-	0
STREET LIGHTING	0.9%	1.6%		0	0	0	0	0	0	0	0	0	0	0	•	-	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	•	-	0
Total	100.0%	100.0%	100.0%	•	0	•	0	۰	•	•	۰	•	•	•	•	•	٥

000000000

RSVA - Power (Excluding Global Adjustment)
 \*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS-50 customers.



Milton Hydro Distribution Inc. - Town of Milton

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable), associated rate riders for the global adjustment account (1589) and Account 1568. Rate Riders will not be generated for the microFIT class.

Please indicate the Rate Rider Recovery Period (in years)

stion Account 1568 count Rate Rider										
Allocation of Account 1568		1772		Table 1	190	755	ma.	1527	mo	0
Global Adjustment Rate Rider	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	International State of the	
Billed kWh or Estimated kW for Non-RPP	27,786,674	9,610,178	483,819	208,401	170,478		0	17,663		38,277,213
Allocation of Balance in Account 1589	0	0	0	0	0	0	0	0		0
Deferral/Variance Account Rate Rider	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	DEVISION STREET	
Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	0	0	0	0	0	0	0	0		0
Billed kW or			511,697	230,486	188,668		465	17,810		949,126
Billed KWh	\$/kWh 260,408,065	75,603,703	188,689,653	112,523,353	\$/kW 85,702,235	1,519,815	167,188	6,320,787		730,934,799
Unit	\$/kwh	\$/kwh	\$/kw	\$/kw	\$/kW	\$/kwh	\$/kW	\$/kW		
Rate Class	RESIDENTIAL	GENERAL SERVICE LESS THAN 50 KW	GENERAL SERVICE 50 TO 999 KW	GENERAL SERVICE 1,000 TO 4,999 KW	LARGE USE	UNMETERED SCATTERED LOAD	SENTINEL LIGHTING	STREET LIGHTING	microFIT	Total



Milton Hydro Distribution Inc. - Town of Milton

Shared Tax Savings

Enter your 2011 Board-Approved Billing Determinents into columns B, C and D. Enter your 2011 Board-Approved Base monthly service and volumetric charges into columns G, H and I.

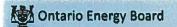
		Ro-hased	•			2011	2011	
Rate Class	Units	Billed Customers or Connections		Re-based Billed kWh	Re-based Billed kW (if applicable)	Base Monthly Service Charge	ly Base Distribution ge Volumetric Rate	Base Distribution Volumetric Rate
RESIDENTIAL	\$/kwh		27,832	260,408,065		14.80	0.0138	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kwh		2,315	75,603,703		15.79	0.0168	00000
GENERAL SERVICE 50 TO 999 KW	\$/kw		299	188,689,653		74.17	0.000	2.4712
GENERAL SERVICE 1,000 TO 4,999 KW	\$/kw		13	112,523,353	230,486	937.24	0.000	2.9576
LARGE USE	\$/kw		2	85,702,235		3971.85	0.000	2.3779
UNIMETERED SCATTERED LOAD	\$/kwh		208	1,519,815		7.93	0.0168	0.000
SENTINEL LIGHTING	\$/kw		270	167,188		1.38	0.0000	10.4571
STREET LIGHTING	\$/kw		2,895	6,320,787	17,810	1.06	0.000	4.6497
microFIT			ST. DE	The state of the state of	The state of the s			The second second



Milton Hydro Distribution Inc. - Town of Milton

Calculation of Rebased Revenue Requirement. No input required.

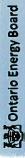
	Re-based Billed				Rate ReBal Base Distribution	Rate ReBai Base Distribution		Distribution Volumetric Rate	Distribution Volumetric Rate	Revenue		Distribution Volumetric Rate %	Distribution Volumetric Rate %	
	Customers or	Re-based Billed Re-based Biller	Re-based Billed	Rate ReBal Base	Volumetric Rate	Volumetric Rate	Service Charge	Revenue	Revenue	Requirement from	Service Charge %	Revenue	Revenue	
	Connections	kWh	kw	Service Charge	kwh	KW	Revenue	KWh	kw	Rates	Revenue	kwh	KW	Total % Revenue
	∢	60	u	۵	ш		G= A . D .12	3.8=#	I*C*F	J=6+H+1		L=H/J	M=1/1	N=J/R
	27,832	260,408,065		14.80	0138	0000	4,942,963.20	3,593,631.30		8,536,594,50		42.10%	9600.0	64.08%
JERAL SERVICE LESS THAN 50 KW	2,315	75,603,703		15.79	.0168	0000	438,606.52	1,270,142.21		1,708,748.73	ı			12.83%
JERAL SERVICE SO TO 999 KW	862	188,689,653	511,697	74.17	0000	2.4712	266,117.26	8	1,264,505.63	1,530,622.89	ı	2,00%		11.49%
NERAL SERVICE 1,000 TO 4,999 KW	13	112,523,353	230,486	937.24	0000	2.9576	146,209.44	80		827,894.83	ı			6.21%
	2	85,702,235	188,668	3,971.85	0000	2.3779	95,324.40	8		543,958.04	ı		82.48%	4.08%
METERED SCATTERED LOAD	208	1,519,815		7.93	.0168	0000	19,777.44	25,532.89	ı	45,310.33	ı			0.34%
VTINEL LIGHTING	270	167,188	465	1.38	0000	10.4571	4,473,12	8	ľ	9,335.67	ı			0.07%
KEET LIGHTING	2,895	6,320,787	17,810	1.06	0000	4.6497	36,826.91	8	82,811.16	119,638.06	30.78%	9,000	69.22%	906'0
							00	80	8	00	0.00%	9000	<b>%00:0</b>	9000
	33,834	730,934,799	949,126				5.950.298.29	4,889,306.40	2,482,498.37	13.322.103.06				100 00%



Milton Hydro Distribution inc. - Town of Milton

## **Summary - Sharing of Tax Change Forecast Amounts**

For the 2011 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	59,231		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2011		2015
Taxable Capital (if you are not claiming capital tax, please enter your Board- Approved Rate Base)	\$ 59,787,790	\$	59,787,790
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$	15,000,000
Net Taxable Capital	\$ 44,787,790	\$	44,787,790
Rate	0.00%		0.00%
Ontario Capital Tax (Deductible, not grossed-up)	\$	\$	(3)
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$ 1,794,552	\$	1,794,552
Corporate Tax Rate	26.23%		24.55%
Tax Impact	\$ 470,711	\$	381,325
Grossed-up Tax Amount	\$ 557,788	\$	505,399
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$	5 <del>4</del> 3
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 557,788	\$	505,399
Total Tax Related Amounts	\$ 557,788	\$	505,399
Incremental Tax Savings		-\$	52,389
Sharing of Tax Savings (50%)		-\$	26,195

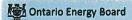


Milton Hydro Distribution inc. - Town of Milton

This worksheet calculates a tax change volumetric rate rider. If the rate riders are material (round to 4 decimal places), then the outputs in columns M and O will appear on Sheet 27 - Final Tariff Schedule.

Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Allocation of Tax Savings by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
RESIDENTIAL	8,536,594	64.1%	-\$16,785	260,408,065		-0.0001	
GENERAL SERVICE LESS THAN 50 KW	1,708,749	12.8%	-\$3,360	75,603,703		0.000	
GENERAL SERVICE 50 TO 999 KW	1,530,623	11.5%	\$3,010	188,689,653	511,697		0.0059
GENERAL SERVICE 1,000 TO 4,999 KW	827,895	6.2%	\$1,628	112,523,353	230,486		-0 0071
LARGE USE	543,958	4.1%	\$1,070	85,702,235 188,668	188,668		-0.0057
UNMETERED SCATTERED LOAD	45,310	0.3%	-\$89	1,519,815		-0.0001	
SENTINEL LIGHTING	9:336	0.1%	\$18	167,188	465		-0.0395
STREET LIGHTING	119,638	%6'0	\$235	6,320,787	17,810		0.0132
microFIT		0.0%	\$				
Total	13,322,103	100.0%	-\$26,195	730,934,799 949,126	949,126		

One or more rate classes appear to have negligible rate riders in columns M and/or O. As per Appendix B of the Filing Requirements, please provide details of the Applicant's proposal in the Manager's Summary.



# Milton Hydro Distribution inc. - Town of Milton

No Input required. This sheet consolidates all Current Retail Transmission Rates entered on Sheet 4.

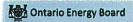
Rate Class	Rate Description	Unit	RTSR-Network	RTSR-Connection
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079	
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0059
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0052
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.2717	
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		2.4335
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	3.2178	
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		2,3938
LARGE USE	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4844	
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metere	\$/kW		2.6771
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073	
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh		0.0052
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.2272	
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.6713
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	2.2158	
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW		1.6370



Milton Hydro Distribution inc. - Town of Milton

n the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted

			Non-Loss	Non-Loss	Applicable		Loss Adjusted	
Rate Class	Rate Description	Unit	<b>Adjusted Metered</b>	Adjusted		Load Factor	Billed kWh	Billed kW
			kWh	Metered kW	Loss Factor		Dilled KAM	
RESIDENTIAL	Retail Transmission Rate - Network Service Rate	\$/kWh	287,291,134		1,0362		297,691,073	12
RESIDENTIAL	Retail Transmission Rate - Line and Transformation Connection Service Rata	\$/kWh	287,291,134		1,0362		297,691,073	1.0
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Network Service Rate	\$/kWh	87,021,883		1.0362		90,172,075	5.9
GENERAL SERVICE LESS THAN 50 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	87,021,883		1.0362		90,172,075	
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	203,179,611	512,725	140	0.00%	4.5	512,725
GENERAL SERVICE 50 TO 999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	203,179,611	541,770		0.00%	30	541,770
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Network Service Rate	\$/kW	112,745,844	222,062	- 3	0.00%	- 2	222,062
GENERAL SERVICE 1,000 TO 4,999 KW	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	112,745,844	254,467		0.00%	- 8	254,467
LARGE USE	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	115,838,234	214,848		0.00%		214,848
LARGE USE	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	115,838,234	224,949		0.00%	20	224,949
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Network Service Rate	\$/kWh	1,336,647	1 1 1	1.0362		1,385,034	128
UNMETERED SCATTERED LOAD	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1,335,647		1.0362		1,385,034	
SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	153,124	425		0.00%	22	425
SENTINEL LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	153,124	425		0.00%		425
STREET LIGHTING	Retail Transmission Rate - Network Service Rate	\$/kW	6,354,129	6,946	- 2	0.00%		6,946
STREET LIGHTING	Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kW	6,354,129	18,201		0.00%	**	18,201



Milton Hydro Distribution Inc. - Town of Milton

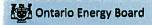
Uniform Transmission Rates	Unit		January 1, 013		e January 1. 2014		e January 1. 2015
Rate Description		R	late		Rate	1	Rate
Network Service Rate	kW	\$	3.63	\$	3.82	\$	3.82
Line Connection Service Rate	kW	\$	0.75	\$	0.82	\$	0.82
Transformation Connection Service Rate	kW	\$	1.85	\$	1.98	\$	1.98
Hydro One Sub-Transmission Rales	Unit		January 1, 013		e January 1. 2014		e January 1. 2015
Rate Description		Ŕ	late		Rate	1	Rate
Network Service Rate	kW	\$	3.18	\$	3.23	\$	3.23
Line Connection Service Rate	kW	\$	0.70	\$	0.65	S	0.65
Transformation Connection Service Rate	kW	\$	1.63	\$	1.62	\$	1.62
Both Line and Transformation Connection Service Rate	kW	\$	2.33	\$	2.27	\$	2.27
If needed , add extra host here (I)	Unit		January 1 013	Effectiv	e January 1. 2014	Effectiv	e January 1. 2015
Rate Description		R	ate		Rate	1	Rate
Network Service Rate	kW	\$	2.86	\$	2.86	\$	2.83
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW	S	1.94	5	1.94	S	1.88
Both Line and Transformation Connection Service Rate	kW	s	1.94	\$	1.94	s	1.88
	- 100 mm	Effective	January 1,	Effectiv	e January 1	Effectiv	e January 1
If needed , add extra host here (II)	Unit		013		2014	( ) ( ) ( ) ( ) ( )	2015
If needed , add extra host here (II)  Rate Description	Unit	2	013		Rate		Rate
WE THAT WAS ARREST.	kW	2					
Rate Description		2					
Rate Description Network Service Rate	kW	2					
Rate Description  Network Service Rate  Line Connection Service Rate	kW kW	2					
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate	kW kW kW	S Effective	January 1.	\$ Effective	Rate	S	Rate
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate	kW kW kW	S Effective 2	ate	\$ Effective	Rate	<b>S</b>	Rate
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate	kW kW kW	S Effective 2	January 1.	\$ Effective	e January 1.	<b>S</b>	e January 1.
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-transmission Rate Rider 9A  Rate Description	kW kW kW kW	Effective	January 1.	\$ Effective	e January 1. 2014 Rate	\$	e January 1.
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sun-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network – 4714 – which affects 1584	kW kW kW kW	S Effective 7	January 1.	\$ Effectiv	e January 1. 2014 Rate 0.1465	S Effective	e January 1. 2015 Rate
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  **tydro One Sub-transmission Rate River 9A  Rate Description  RSVA Transmission network - 4714 - which affects 1584  RSVA Transmission connection - 4716 - which affects 1586	kW kW kW kW	S Effective 7 R S	January 1.	\$ Effective \$ \$ \$	e January 1, 2014  Rate  0.1465  0.0667	S Effective S	e January 1. 2015 Rate 0.1465 0.0667
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sun-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network - 4714 - which affects 1584  RSVA Transmission connection - 4716 - which affects 1586  RSVA LV - 4750 - which affects 1550	kW kW kW W W kW	S Effective 2 R S S	January 1.	S Effects  S S S S	e January 1, 2014 Rate 0.1465 0.0667 0.0475	\$ S S S	e January 1. 2015 Rate 0.1465 0.0667
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rifler 9A  Rate Description  RSVA Transmission network – 4714 – which affects 1584  RSVA Transmission connection – 4716 – which affects 1586  RSVA LV – 4750 – which affects 1550  RARA 1 – 2252 – which affects 1590	kW kW kW kW kW kW kW	S  Effective  R  S  S  S	January 1.	S Freetre S S S S S	e January 1, 2014  Rate  0.1465  0.0667  0.0475  0.0419	S S S S	e January 1. 2015 Rate 0.1465 0.0667 0.0475
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sun-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network – 4714 – which affects 1584  RSVA Transmission connection – 4716 – which affects 1586  RSVA LV – 4750 – which affects 1550  RARA 1 – 2252 – which affects 1590  RARA 1 – 2252 – which affects 1590 (2008)	kW kW kW kW kW kW kW	S  Effective  R  S  S  S	January 1.	S Effective S S S S S S S S S S S S S S S S S S S	e January 1. 2014 Rate 0.1465 0.0667 0.0475 0.0419	S S S S S S S S S S S S S S S S S S S	e January 1. 2015 Rate 0.1465 0.0667 0.0475 0.0419
Rate Description  Network Service Rate  Line Connection Service Rate  Transformation Connection Service Rate  Both Line and Transformation Connection Service Rate  Hydro One Sub-Transmission Rate Rider 9A  Rate Description  RSVA Transmission network – 4714 – which affects 1584  RSVA Transmission connection – 4716 – which affects 1586  RSVA LV – 4750 – which affects 1550  RARA 1 – 2252 – which affects 1590  RARA 1 – 2252 – which affects 1590 (2008)  RARA 1 – 2252 – which affects 1590 (2009)	kW kW kW  kW  kW  kW  kW  kW  kW	S  Effective 7  R  \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	January 1.	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	e January 1. 2014  Rate  0.1465  0.0667  0.0475  0.0419  0.0270  0.0006	S S S S S S S S S S S S S S S S S S S	e January 1 2015 Rate 0.1465 0.0667 0.0475 0.0419 0.0270 0.0006



# Milton Hydro Distribution Inc. - Town of Milton

in the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network	30,00		Line	Connec	tion		Transforr	nation Co	onne	ection	То	tal Line
Month	Units Billed	Rate	A	Amount	Units Billed	Rate	A	Amount	Units Billed	Rate	A	mount	A	mount
January	111,039	\$3.63	\$	403,072	111,930	\$0.75	\$	83,948	111,930	\$1.85	\$	207,071	\$	291,018
February	122,692	\$3.63	3	445,372	126,636	\$0.75	\$	94,977	126,638	\$1.85	\$	234,277	\$	329,254
March	114,775	\$3.63	3	416,633	119,012	\$0.75	\$	89,259	119,012	\$1.85	\$	220,172	\$	309,431
April	99,217	\$3,63		360,158	108,443	\$0.75	5	81,332	108,443	\$1.85	\$	200,620	\$	281,952
May	134,323	\$3.63	5	487,592	139,355	\$0.75	\$	104,516	139,355	\$1,85	3	257,807	Š	362,323
June	143,480	\$3.63	\$	520,832	148.711	\$0.75	\$	111,533	148.711	\$1.85	3	275,115	Š	386,649
July	154,397	\$3,63	3	560,461	162,416	\$0.75	Š	121,812	162,418	\$1.85	\$	300.470	\$	422,282
August	134,227	\$3.63		487,244	135.897	\$0.75	\$	101,923	135,897	\$1.85	\$	251,409	\$	353,332
September	143,967	\$3.63		522,600	146,161	\$0.75	\$	109,621	148,161	\$1.85	\$	270,398	\$	380,019
October	106,453	\$3.63		386,424	113.642	\$0.75	\$	85,232	113,642	\$1.85	3	210,238	\$	295,469
November	97,311	\$3,63	•	353,239	114.654	\$0.75	\$	85,991	114,654	\$1.85	\$	212,110	\$	298,100
December	102.946	\$3.63	•	373,694	108.555	\$0.75	\$	81,416	108,555	\$1.85	•	200,827	\$	282,243
	102,540	\$5.00		313,034	100,000	40.75	7	61,410	100,000	<b>41.00</b>	•	200,027	-	202,243
Total	1,464,827	\$ 3.	63 \$	5,317,322	1,535,412	\$ 0.75	\$	1,151,559	1,535,412	\$ 1.85	\$	2,840,512	\$	3,992,071
Hydro One		Network	330.42	Sec 72	Line	Connec	tion		Transform	nation C	onne	ection	То	tal Line
Month	Units Billed	Rate	A	Lmount	Units Billed	Rate	A	Amount	Units Billed	Rate	A	mount	A	mount
January	10.224	\$3.18	. 75	01 101	10.005	\$0.70		42.076	10.005	04.00		20 542		40.540
February	19,234	\$3.18		61,164	19,965		\$	13,976	19,965	\$1.63	\$	32,543	\$	46,518
March	19,538		\$	62,131	19,538	\$0.70	;	13,677	19,538	\$1.63	\$	31,847	\$	45,524
	16,839	\$3,18	3	53,548	17,265	\$0.70		12,086	17,265	\$1.63	3	28,142	\$	40,227
April	15,189	\$3,18		48,300	16,028	\$0.70	\$	11,220	16,028	\$1.63	\$	26,126	\$	37,345
May	6,007	\$3.18	\$	19,102	6,252	\$0.70	\$	4,376	6,252	\$1.63	\$	10,190	\$	14,566
June	17,471	\$3,18		55,559	17,609	\$0.70	\$	12,327	17,609	\$1.63	\$	28,703	\$	41,030
July	18,629	\$3.18	\$	59,240	18,629	\$0.70	\$	13,040	18,629	\$1.63	\$	30,365	\$	43,406
August	11,463	\$3,18	: \$3	38,451	11,533	\$0.70	8	8,073	11.533	\$1.63	\$	18,799	\$	26,873
September	11,026	\$3.18	\$	35,063	11,219	\$0.70	\$	7,854	11,219	\$1.63	\$	18,288	\$	26,141
October	9,042	\$3,18	\$	28,755	9,089	\$0.70	\$	6,363	9,089	\$1.63	\$	14,816	\$	21,178
November	26,794	\$3.18	\$	85.204	26,862	\$0.70	\$	18,803	26,862	\$1.63	\$	43,784	\$	62,587
December	28,192	\$3.18	\$	89,650	28,192	\$0.70	\$	19,734	28,192	\$1.63	\$	45,952	\$	65,687
Total	199,424	\$ 3.	18 \$	634,167	202,181	\$ 0.70	\$	141,527	202,181	\$ 1.63	\$	329,555	\$	471,082
d Extra Host Here (I) (if needed)		Network			Line	Connec	tior		Transfort	nation C	onn	ection	To	tal Line
Month	Units Billed	Rate	A	Mount	Units Billed	Rate	A	Amount	Units Billed	Rate	A	mount	A	mount
•														
January		\$0.00				\$0,00				\$0.00			\$	-
February		\$0,00				\$0.00				\$0,00			\$	-
March		\$0,00				\$0.00				\$0.00			\$	-
April		\$0.00				\$0.00				\$0.00			\$	-
May		\$0.00				\$0.00				\$0.00			\$	-
June		\$0.00				\$0.00				\$0.00			\$	-
July		\$0,00				\$0,00				\$0.00			\$	-
August	3,639	\$2.86		10,393		\$0,00			3,639	\$1.94	\$	7,050	\$	7,050
September	8,466	\$2.86	\$	24,179		\$0.00			9,321	\$1.94	\$	18,059	\$	18,059
October	10,365	\$2.86	\$	29,603		\$0.00			10,365	\$1.94	\$	20,081	\$	20,081
November	15,773	\$2.86	\$	45,049		\$0.00			16,940	\$1.94	\$	32,820	\$	32,820
December	16,462	\$2.86	\$	47,017		\$0.00			17,315	\$1,94	\$	33,546	\$	33,546



# Milton Hydro Distribution Inc. - Town of Milton

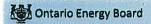
in the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "14. RTSR RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Extra Host Here (II) (if needed)		Network			Line	Connec	tior		Transform	nation Co	onn	ection	T	otal Line
Month	Units Billed	Rate	1	Amount	Units Billed	Rate	A	Amount	Units Billed	Rate	4	Amount		Amount
January		\$0.00				\$0.00				\$0.00			\$	
February		\$0.00				\$0.00				\$0.00			\$	
March		\$0.00				\$0.00				\$0.00			\$	-
April		\$0.00				\$0.00				\$0.00			\$	-
May		\$0.00				\$0.00				\$0.00			\$	5.0
June		\$0.00				\$0.00				\$0.00			\$	
July		\$0.00				\$0.00				\$0.00			\$	-
August		\$0.00				\$0.00				\$0.00			\$	
September		\$0.00				\$0.00				\$0.00			Š	
October		\$0.00				\$0.00				\$0.00			Š	
November		\$0.00				\$0.00				\$0.00			2	1.0
December		\$0.00				\$0.00				\$0.00			\$	100
Total	- \$		\$			\$ -	\$			\$ =	\$	7).	\$	1350
			-			-			_		-			
Total	Units Billed	Network		Amount		Connec			Transform					otal Line
Total Month	Units Billed	Network Rate		Amount	Line Units Billed	Connec Rate		Amount	Transform Units Billed	nation Co		Amount		otal Line
<b>Month</b> January	130,273	Rate \$3.56	\$	464,236	Units Billed	Rate \$0,74		Amount 97,923	Units Billed					
Month		Rate			Units Billed	Rate	Å	Amount	Units Billed	Rate	4	Amount		Amount
<b>Month</b> January	130,273	Rate \$3.56	\$	464,236	Units Billed	Rate \$0,74	\$	Amount 97,923	Units Billed	Rate \$1.82	\$	Amount 239,613	\$	Amount 337,53 374,77
<b>Month</b> January February	130,273 142,230	Rate \$3.56 \$3.57	\$	464,236 507,503	Units Billed 131,895 146,174	Rate \$0.74 \$0.74	\$ \$	97,923 108,654	Units Billed 131,895 146,174	Rate \$1.82 \$1.82	\$ \$	Amount 239,613 266,124	\$ \$	Amount 337,53 374,77 349,65
Month January February March	130,273 142,230 131,614	Rate \$3.56 \$3.57 \$3.57	\$ \$ \$	464,236 507,503 470,181	Units Billed 131,895 146,174 136,277	Rate \$0.74 \$0.74 \$0.74	\$ \$ \$	97,923 108,654 101,345	Units Billed 131,895 146,174 136,277	Rate \$1.82 \$1.82 \$1.82	\$ \$ \$	Amount 239,613 266,124 248,314	\$ \$ \$	Amount 337,53 374,77 349,65 319,29
Month January February March April	130,273 142,230 131,614 114,406	Rate \$3.56 \$3.57 \$3.57 \$3.57	\$ \$ \$ \$	464,236 507,503 470,181 408,458	Units Billed 131,895 146,174 136,277 124,471	Rate \$0.74 \$0.74 \$0.74 \$0.74	\$ \$ \$ \$	97,923 108,654 101,345 92,552	Units Billed 131,895 146,174 136,277 124,471	Rate \$1.82 \$1.82 \$1.82 \$1.82	\$ \$ \$ \$	239,613 266,124 248,314 226,745	\$ \$ \$ \$	Amount 337,53 374,77 349,65 319,29 376,88
Month  January February  March  April  May	130,273 142,230 131,614 114,406 140,330	Rate \$3.56 \$3.57 \$3.57 \$3.57 \$3.61	\$ \$ \$ \$	464,236 507,503 470,181 408,458 506,695	Units Billed 131,895 146,174 136,277 124,471 145,607	\$0.74 \$0.74 \$0.74 \$0.74 \$0.74	\$ \$ \$ \$ \$ \$ \$	97,923 108,654 101,345 92,552 108,892	Units Billed 131,895 146,174 136,277 124,471 145,607	Rate \$1.82 \$1.82 \$1.82 \$1.82 \$1.84	\$ \$ \$ \$ \$	239,613 266,124 248,314 226,745 267,997	\$ \$ \$ \$	337,53 374,77 349,65 319,29 376,88 427,67
Month  January February  March April  May  June	130,273 142,230 131,614 114,406 140,330 160,951	Rate \$3.56 \$3.57 \$3.57 \$3.57 \$3.61 \$3.58	\$ \$ \$ \$ \$	464,236 507,503 470,181 408,458 506,695 576,392	Units Billed 131,895 146,174 136,277 124,471 145,607 166,320	Rate \$0.74 \$0.74 \$0.74 \$0.74 \$0.75 \$0.74	\$ \$ \$ \$ \$	97,923 108,654 101,345 92,552 108,892 123,860	Units Billed 131,895 146,174 136,277 124,471 145,607 166,320	Rate \$1.82 \$1.82 \$1.82 \$1.82 \$1.84 \$1.83	\$ \$ \$ \$ \$	239,613 266,124 248,314 226,745 267,997 303,818	\$ \$ \$ \$ \$	337,53 374,77 349,65 319,29 376,88 427,67 465,68
Month  January February March April May June July	130,273 142,230 131,614 114,406 140,330 160,951 173,026	Rate \$3.56 \$3.57 \$3.57 \$3.57 \$3.61 \$3.58 \$3.58	\$ \$ \$ \$ \$ \$	464,236 507,503 470,181 408,458 506,695 576,392 619,701	Units Billed 131,895 146,174 136,277 124,471 145,607 166,320 181,045	Rate \$0.74 \$0.74 \$0.74 \$0.74 \$0.75 \$0.74	\$ \$ \$ \$ \$ \$	97,923 108,654 101,345 92,552 108,892 123,860 134,852	Units Billed 131,895 146,174 136,277 124,471 145,607 166,320 181,045	Rate \$1.82 \$1.82 \$1.82 \$1.82 \$1.84 \$1.83 \$1.83	\$ \$ \$ \$ \$ \$	239,613 266,124 248,314 226,745 267,997 303,818 330,835	\$ \$ \$ \$ \$ \$	337,536 374,77 349,65 319,29 376,88 427,67 465,68 387,25
Month  January February  March  April  May  June  July  August	130,273 142,230 131,614 114,406 140,330 160,951 173,026 149,329	Rate \$3.56 \$3.57 \$3.57 \$3.57 \$3.61 \$3.58 \$3.58	\$ \$ \$ \$ \$ \$ \$ \$	464,236 507,503 470,181 408,458 506,695 576,392 619,701 534,089	Units Billed  131,895 146,174 136,277 124,471 145,607 166,320 181,045 147,430	Rate \$0.74 \$0.74 \$0.74 \$0.74 \$0.75 \$0.74 \$0.74	\$ \$ \$ \$ \$ \$ \$	97,923 108,654 101,345 92,552 108,892 123,860 134,852 109,996	Units Billed 131,895 146,174 136,277 124,471 145,607 166,320 181,045	Rate \$1.82 \$1.82 \$1.82 \$1.82 \$1.84 \$1.83 \$1.83	\$ \$ \$ \$ \$ \$ \$	239,613 266,124 248,314 226,745 267,997 303,818 330,835 277,259	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	337,53 374,77 349,65 319,29 376,88 427,67 465,68 387,25
Month  January February  March April  May June July  August September	130,273 142,230 131,614 114,406 140,330 160,951 173,026 149,329 163,459	Rate \$3.56 \$3.57 \$3.57 \$3.57 \$3.61 \$3.58 \$3.58 \$3.58 \$3.58	\$ \$ \$ \$ \$ \$ \$ \$	464,236 507,503 470,181 408,458 506,695 576,392 619,701 534,089 581,842	Units Billed 131,895 146,174 136,277 124,471 145,607 166,320 181,045 147,430 157,380	Rate \$0.74 \$0.74 \$0.74 \$0.74 \$0.75 \$0.74 \$0.74 \$0.75 \$0.75 \$0.75	\$ \$ \$ \$ \$ \$ \$ \$	97,923 108,654 101,345 92,552 108,892 123,860 134,852 109,996 117,474	Units Billed 131,895 146,174 136,277 124,471 145,607 166,320 181,045 151,069 166,701	Rate \$1.82 \$1.82 \$1.82 \$1.82 \$1.84 \$1.83 \$1.83 \$1.84 \$1.84	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	239,613 266,124 248,314 226,745 267,997 303,818 330,835 277,259 306,744	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	337,53 374,77 349,65 319,29 376,88 427,67 465,68 387,25 424,21
Month  January February  March April  May June July  August September October	130,273 142,230 131,614 114,406 140,330 160,951 173,026 149,329 163,459 125,860	Rate \$3.56 \$3.57 \$3.57 \$3.57 \$3.61 \$3.58 \$3.58 \$3.58 \$3.56 \$3.56	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	484,236 507,503 470,181 408,458 506,695 576,392 619,701 534,089 581,842 444,782	Units Billed  131,895 146,174 136,277 124,471 145,607 166,320 181,045 147,430 157,380 122,731	Rate \$0.74 \$0.74 \$0.74 \$0.75 \$0.74 \$0.75 \$0.75 \$0.75 \$0.75	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	97,923 108,654 101,345 92,552 108,892 123,860 134,852 109,996 117,474 91,594	Units Billed  131,895 146,174 136,277 124,471 145,607 166,320 181,045 151,069 166,701 133,096	Rate \$1.82 \$1.82 \$1.82 \$1.84 \$1.83 \$1.83 \$1.84 \$1.84 \$1.84	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	239,613 266,124 248,314 226,745 267,997 303,818 330,835 277,259 306,744 245,134	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 337,536

Transformer Allowance Credit (if applicable)

Total Including deduction for Transformer Allowance Credit

\$ 4,574,709



Milton Hydro Distribution Inc. - Town of Milton

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

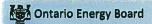
IESO		Network	XIII TE P	Line	Connect	ion	Transfor	mation Conr	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	111,039 \$	3.8200	\$ 424,169	111,930	\$ 0.8200	\$ 91,783	111,930	\$ 1,9800 \$	221,621	\$ 313,404
February	122,692 \$	3.8200	\$ 468,683	126,636	\$ 0.8200	\$ 103,842	126,636	\$ 1.9800 \$	250,739	\$ 354,581
March	114,775 \$	3.8200	\$ 438,441	119,012	\$ 0.8200	\$ 97,590	119,012	\$ 1.9800 \$	235,644	\$ 333,234
April	99,217 \$	3.8200	\$ 379,009	108,443	\$ 0.8200	\$ 88,923	108,443	\$ 1.9800 \$	214,717	\$ 303,640
May	134,323 \$	3.8200	\$ 513,114	139,355	\$ 0.8200	\$ 114,271	139,355	\$ 1.9800 \$	275,923	\$ 390,194
June	143,480 \$	3.8200	\$ 548,094	148,711	\$ 0.8200	\$ 121,943	148,711	\$ 1.9800 \$	294,448	\$ 416,391
July	154,397 \$	3.8200	\$ 589,797	162,416	\$ 0.8200	\$ 133,181	162,416	\$ 1.9800 \$	321,584	\$ 454,765
August	134,227 \$	3.8200	\$ 512,747	135,897	\$ 0,8200	\$ 111,436	135,897	\$ 1.9800 \$	269,076	\$ 380,512
September	143,967 \$	3,8200	\$ 549,954	146,161	\$ 0.8200	\$ 119,852	146,161	\$ 1.9800 \$	289,399	\$ 409,251
October	106,453 \$	3.8200	\$ 406,650	113,642	\$ 0.8200	\$ 93,186	113,642	\$ 1,9800 \$	225,011	\$ 318,198
November	97,311 \$	3.8200	\$ 371,728	114,654	\$ 0.8200	\$ 94,016	114,654	\$ 1,9800 \$	227,015	\$ 321,031
December	102,946 \$	3.8200	393,254	108,555	\$ 0.8200	\$ 89,015	108,555	\$ 1.9800 \$	214,939	\$ 303,954
Total	1,464,827	3,82	5,595,639	1,535,412	\$ 0.82	\$ 1,259,038	1,535,412	\$ 1.98 \$	3,040,116	\$ 4,299,154
Hydro One		Network		Line	Connect	ion	Transfor	mation Conr	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,234 \$	3,3765	<b>\$</b> 64,944	19,965	\$ 0,7167	\$ 14,309	19,965	\$ 1,6200 \$	32,343	\$ 46,652
February	19,538 \$	3,3765	65,970	19,538	\$ 0.7167	\$ 14,003	19,538	\$ 1.6200 \$	31,652	\$ 45,654
March	16,839 \$	3,3765	\$ 56,857	17,265	\$ 0,7167	\$ 12,374	17,265	\$ 1,6200 \$	27,969	\$ 40,343
April	15,189 \$	3,3765	51,286	16,028	\$ 0.7167	\$ 11,487	16,028	\$ 1.6200 \$	25,965	\$ 37,453
May	6,007 \$	3,3765	20,283	6,252	\$ 0.7167	\$ 4,481	6,252	\$ 1.6200 \$	10,128	\$ 14,609
June	17,471 \$	3.3765	58,991	17,609	\$ 0.7167	\$ 12,620	17,609	\$ 1,6200 \$	28,527	\$ 41,147
July	18,629 \$	3,3765	62,901	18,629	\$ 0.7167	\$ 13,351	18,629	\$ 1,6200 \$	30,179	\$ 43,530
August	11,463 \$	3,3765	\$ 38,705	11,533	\$ 0.7167	\$ 8,266	11,533	\$ 1,6200 \$	18,683	\$ 26,949
September	11,026 \$	3,3765	\$ 37,229		\$ 0,7167	\$ 8,041	11,219	\$ 1.6200 \$	18,175	\$ 26,215
October	9,042 \$		100	9,089	\$ 0.7167		9,089	\$ 1,6200 \$	14,724	\$ 21,238
November	26,794 \$			26,862	\$ 0.7167	\$ 19,252	26,862	\$ 1,6200 \$	43,516	\$ 62,768
December	28,192 \$	3,3765	\$ 95,190	28,192	\$ 0.7167	\$ 20,205	28,192	\$ 1.6200 \$	45,671	\$ 65,876
Total	199,424 \$	3.38	673,355	202,181	\$ 0.72	\$ 144,903	202,181	\$ 1,62 \$	327,533	\$ 472,436
Add Extra Host Here (I)		Network		Line	Connect	ion	Transfor	mation Conr	nection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	:- \$	2,8561	<b>s</b> -	-	<b>s</b> -	\$ 100	940	\$ 1,9374 \$		s =
February				20	\$ -	\$		\$ 1,9374 \$		\$ 9
March	· \$	2,8561	<b>S</b> -	-	\$ -	\$		\$ 1,9374 \$	-	\$
April		2,8561	\$ -		\$ -	\$ (4)	-	\$ 1,9374 \$	-	\$ 8
May	99 <b>\$</b>	2,8561	<b>.</b>	-	\$ -	\$ 140	545	\$ 1.9374 \$	2	\$
June	7F \$	2,8561		-	\$ -	\$ 40	920	\$ 1.9374 \$	2	\$ %
July	84 <b>\$</b>	2.8561	•		<b>s</b> -	\$ 20	-	\$ 1,9374 \$	25	\$ 2
August	3,639 \$	2,8561	\$ 10,393	-	\$ -	\$ 28	3,639	\$ 1,9374 \$	7,050	\$ 7,050
September	8,466 \$	2.8561	24,179	-	\$ %	\$ 2	9,321	\$ 1.9374 \$	18,059	\$ 18,059
October	10,365 \$	2.8561	29,603	-	\$ -	\$ 2	10,365	\$ 1.9374 \$	20,081	\$ 20,081
November	15,773 \$	2,8561	\$ 45,049	\$5	ş :	\$ 20	16,940	\$ 1.9374 \$	32,820	\$ 32,820
December	16,462 \$	2,8561	\$ 47,017	-	\$ -	\$ 24	17,315	\$ 1.9374 \$	33,546	\$ 33,546
Total	54,705	2.86	156,242	-	\$ -	\$ #	57,580	\$ 1.94 \$	111,556	\$ 111,556



Milton Hydro Distribution Inc. - Town of Milton

The purpose of this sheet is to calculate the expected billing when current 2014 Uniform Transmission Rates are applied against historical 2013 transmission units.

Add Extra Host Here (II)	FLESS I	Netwo	ork	22.20	Lir	ne Cor	nnecti	on	Tra	nsfor	mation	Conn	ection	T	otal Line
Month	Units Billed	Rate	2	Amount	Units Billed	Ra	ite	Amount	Units B	illed	Rate		Amount		Amount
January	94	\$	· s	*	727	\$		<b>\$</b> -			\$ 12	\$	23	\$	2
February	19	\$	÷ \$	-	7.0	\$		\$ -		200	\$ -	\$	¥1	\$	-
March	14	\$	(2) \$	-	32	\$	-	\$ -			\$	\$	2	\$	¥
April	- 3	\$	12 S	2	1.2	\$	2	<b>s</b> -			\$ .		23	\$	÷.
May	24	\$	\$	2		\$	12	\$ -			\$ 0	• \$	29	\$	8
June	12	\$	\$	-	120	\$	-	\$ -			\$ -	\$	27	\$	2
July	52	\$	121 \$	12	0.20	\$	12	\$ -		-	\$ 12	\$	25	\$	
August	12	\$	121 \$	12	723	\$	-	\$ -			\$ 12	\$	2	\$	-
September	12	\$	757 \$	2	-	\$		\$			\$ -	\$	-	\$	
October	- 2	\$	\$		-	\$		s 🦸			\$ -	\$	2	\$	
November	8	\$	. \$	2	-	\$		s -			\$ -	\$		\$	
December		\$	- \$		-	\$		s -			s -	\$	7).	\$	-
Total		\$	<u>ः</u> \$	•		\$	12	s -		•	\$ .	\$	÷	\$	
Total	and comp	Netwo	ork		Lir	ne Cor	nnecti	on	Tra	nsfori	mation	Conn	ection	T	otal Line
Month	Units Billed	Rate	•	Amount	Units Billed	Ra	ite	Amount	Units B	illed	Rate		Amount		Amount
January	130,273	\$3,75	5 \$	489,113	131,895	\$0	.80	\$ 106,092	13	1,895	\$1,93	\$	253,965	\$	360,056
February	142,230	\$3,76	6 \$	534,653	146,174	\$0	81	\$ 117,844	14	6,174	\$1,93	\$	282,391	\$	400,235
March	131,614	\$3,76	5 \$	495,297	136,277	\$0.	.81	\$ 109,964	13	6,277	\$1.93	\$	263,613	\$	373,577
April	114,406	\$3.76	5 \$	430,295	124,471	\$0.	.81	\$ 100,41	12	4,471	\$1.93	\$	240,683	\$	341,093
May	140,330	\$3.80	5	533,396	145,607	\$0	82	\$ 118,752	14	5,607	\$1.96	\$	286,051	\$	404,803
June	160,951	\$3.77	7 \$	607,084	166,320	\$0	81	\$ 134,563	16	6,320	\$1.94	\$	322,974	\$	457,538
July	173,026	\$3.77	7 \$	652,697	181,045	\$0	81	\$ 146,533	18	1,045	\$1.94	s	351,763	s	498,295
August	149,329	\$3.76	5 \$	561,845	147,430	\$0.	.81	\$ 119,70°	15	1,069	\$1.95	\$	294,810	\$	414,511
September	163,459	\$3.74	4 \$	611,362	157,380	\$0.	.81	\$ 127,893	16	6,701	\$1.95	\$	325,632	\$	453,525
October	125,860	\$3.7	1 \$	466,784	122,731	\$0.	.81	\$ 99,70	13	3,096	\$1.95	\$	259,816	\$	359,517
November	139,878	\$3,63	3 \$	507,247	141,516	\$0.	80	\$ 113,268	15	8,456	\$1.91	\$	303,352	\$	416,620
December	147,600	\$3.63	3 \$	535,461	136,747	\$0.	.80	\$ 109,220	15	4,062	\$1,91	\$	294,156	\$	403,376
Total	1,718,956	\$	3.74 \$	6,425,236	1,737,593	\$	0.81	\$ 1,403,94	1,79	5,173	\$ 1.5	94 \$	3,479,205	\$	4,883,146
									Transform	er Allo	wance C	redit (	If applicable)	\$	-
								Total Inclu	ing deduction	for Tra	insforme	r Allo	wance Credit	\$	4,883,146



Milton Hydro Distribution Inc. - Town of Milton

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units

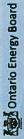
IESO		Network		Lin	e Connec	tion	Transfor	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	111,039	\$ 3,8200	\$ 424,169	111,930	\$ 0.8200	\$ 91,783	111,930	\$ 1,9800	\$ 221,621	\$ 313,404
February	122,692				\$ 0.8200			\$ 1.9800		\$ 354,581
March	114,775	\$ 3,8200	\$ 438,441	119,012	\$ 0.8200	\$ 97,590	119,012	\$ 1,9800	\$ 235,644	\$ 333,234
April		\$ 3,8200			\$ 0.8200			\$ 1,9800		\$ 303,640
May	134,323	\$ 3,8200	\$ 513,114		\$ 0.8200					\$ 390,194
June	143,480	\$ 3.8200	\$ 548,094	148,711	\$ 0.8200	\$ 121,943	148,711	\$ 1.9800	\$ 294,448	\$ 416,391
July	154,397	\$ 3.8200	\$ 589,797	162,416	\$ 0.8200	\$ 133,181	162,416	\$ 1.9800	\$ 321,584	\$ 454,765
August	134,227	\$ 3.8200	\$ 512,747	135,897	\$ 0.8200				\$ 269,076	\$ 380,512
September	143,967	\$ 3.8200	\$ 549,954	146,161	\$ 0.8200	\$ 119,852	146,161	\$ 1.9800	\$ 289,399	\$ 409,251
October	106,453	\$ 3.8200	\$ 406,650	113,642	\$ 0.8200	\$ 93,186	113,642	\$ 1.9800	\$ 225,011	\$ 318,198
November	97,311	\$ 3.8200	\$ 371,728		\$ 0.8200		114,654	\$ 1.9800	\$ 227,015	\$ 321,031
December	102,946	\$ 3.8200	\$ 393,254	108,555	\$ 0.8200	\$ 89,015	108,555	\$ 1.9800	\$ 214,939	\$ 303,954
Total	1,464,827	\$ 3.82	\$ 5,595,639	1,535,412	\$ 0.82	\$ 1,259,038	1,535,412	\$ 1.98	\$ 3,040,116	\$ 4,299,154
Hydro One		Network		Lin	e Connec	tion	Transform	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,234	\$ 3.3765	\$ 64,944	19,965	\$ 0.7167	\$ 14,309	19.965	\$ 1,6200	\$ 32,343	\$ 46,652
February	19,538	\$ 3,3765	\$ 65,970	19,538	\$ 0.7167	\$ 14,003	19,538	\$ 1,6200	\$ 31,652	\$ 45,654
March	16,839	\$ 3.3765	\$ 56,857	17,265	\$ 0.7167	\$ 12,374	17,265	\$ 1,6200	\$ 27,969	\$ 40,343
April	15,189	\$ 3,3765	\$ 51,286	16,028	\$ 0.7167	\$ 11,487	16,028	\$ 1,6200	\$ 25,965	\$ 37,453
May	6,007	\$ 3.3765	\$ 20,283	6,252	\$ 0.7167	\$ 4,481	6,252	\$ 1,6200	\$ 10,128	\$ 14,609
June	17,471	\$ 3,3765	\$ 58,991	17,609	\$ 0.7167	\$ 12,620	17,609	\$ 1,6200	\$ 28,527	\$ 41,147
July	18,629	\$ 3.3765	\$ 62,901	18,629	\$ 0.7167	\$ 13,351	18,629	\$ 1,6200	\$ 30,179	\$ 43,530
August	11,463	\$ 3,3765	\$ 38,705	11,533	\$ 0.7167	\$ 8,266	11,533	\$ 1,6200	\$ 18,683	\$ 26,949
September	11,026	\$ 3,3765	\$ 37,229	11,219	\$ 0.7167	\$ 8,041	11,219	\$ 1.6200	\$ 18,175	\$ 26,215
October	9,042	\$ 3,3765	\$ 30,530	9,089	\$ 0.7167	\$ 6,514	9,089	\$ 1.6200	\$ 14,724	\$ 21,238
November	26,794	\$ 3.3765	\$ 90,470	26,862	\$ 0.7167		26,862	\$ 1,6200	\$ 43,516	\$ 62,768
December	28,192	\$ 3.3765	\$ 95,190	28,192	\$ 0.7167	\$ 20,205	28,192	\$ 1.6200	\$ 45,671	\$ 65,876
Total	199,424	\$ 3.38	\$ 673,355	202,181	\$ 0.72	\$ 144,903	202,181	\$ 1.62	\$ 327,533	\$ 472,436
Add Extra Host Here (I)		Network		Lin	e Connec	tion	Transfor	nation Co	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 2,8328	\$ -	_	<b>s</b> -	\$ 0.00	1344	\$ 1.8771	\$	\$ :-
February			\$ -		\$ -	\$ 140	140	\$ 1.8771		\$ 2
March	-		\$ -	-	\$	\$ .	0.00		\$ -	\$ 1
April	-	\$ 2.8328	\$ -		\$	\$	120	\$ 1.8771		\$ %
May	-	\$ 2,8328	\$ -	-	\$	\$ 1949		\$ 1,8771		\$ %
June	-	\$ 2.8328	\$ -		\$ -	\$		\$ 1.8771		\$ 6
July			\$ -		\$ .	\$	-	\$ 1,8771		\$ -
August	3,639		\$ 10,308		\$ 2	\$ 120	3,639	\$ 1.8771		\$ 6,831
September	8,466	\$ 2.8328	\$ 23,982		4.07	\$	9,321	\$ 1.8771		\$ 17,496
October	10,365	\$ 2.8328	\$ 29,362		1/2/1	\$ 1929		\$ 1.8771		\$ 19,456
November		\$ 2.8328		-	\$ -	\$		\$ 1.8771	- 1	\$ 31,799
December	16,462	\$ 2.8328	\$ 46,634	-	\$ -	<b>s</b> -	17,315	\$ 1.8771	\$ 32,502	\$ 32,502
Total	54,705	\$ 2.83	\$ 154,967	-	\$ -	s -	57,580	\$ 1,88	\$ 108,084	\$ 108,084



Milton Hydro Distribution Inc. - Town of Milton

The purpose of this sheet is to calculate the expected billing when forecasted 2015 Uniform Transmission Rates are applied against historical 2013 transmission units

id Extra Host Here (il)	I - DWWW-DV	Ne	etwork	- AN	and the same of	Lin	e C	onnec	tion		Transfor	nai	tion C	onn	ection	Te	otal Line
Month	Units Billed		Rate		Amount	Units Billed	1	Rate		Amount	Units Billed	1	Rate		Amount	1	Amount
January	50	\$		\$	-		\$	20	\$		( <b>5</b> )	\$	- 51	\$	3.53	\$	
February	5	\$	•	\$	-	-	\$		\$	্ৰ		\$	53	\$		\$	
March	50	\$	-	\$		-	\$	958	\$	22	1.5	\$	70	\$	0.50	\$	
April	•	\$		\$	•	-	\$	390	\$	.e.	(1 <del>0</del> 5.)	\$	#3	\$	(1.5)	\$	*
May	76	\$	-	\$	-		\$		\$	6. <del>*</del>	(#1)	\$	40	\$		\$	*
June	80	\$		\$	•		\$		\$	3.5	3 <b>(+</b> 3)	\$	-	\$		\$	*
July	*0	\$		\$	•		\$		\$	5×		\$	40	\$	( ¥ )	\$	-
August		\$		\$	-		\$		\$	99	100	\$	**	\$	3.43	\$	
September	-	\$	-	\$	3-	~	\$		\$		390	\$	23	\$	847	\$	-
October	-	\$	-	\$	-		\$		\$	-		\$	48	\$	•	\$	
November	-	\$	-	\$	-		\$		\$		19400	\$	28	\$		\$	
December	-	\$	-	\$	Si .		\$		\$	•	3,433	\$		\$		\$	-
Total		\$	-	\$	94	Ş	\$	161	\$	*		\$	ş	\$	7-7	\$	-
Total	Name of Street	Ne	etwork	'n		Lin	e C	onned	tion		Transfor	nai	tion C	onn	ection	T	otal Line
Month	Units Billed		Rate		Amount	Units Billed	1	Rate		Amount	Units Billed	1	Rate		Amount	1	Amount
January	130,273	\$	3.75	\$	489,113	131,895	\$	0.80	\$	106,092	131,895	\$	1.93	s	253,965	\$	360,056
February	142,230		3.76		534,653	146,174	\$	0.81	\$	117,844	146,174	\$	1.93		282,391	s	400,235
March	131,614	\$	3.76	\$	495,297	136,277	\$	0.81	\$	109,964	136,277	\$	1.93	\$	263,613	\$	373,577
April	114,406	\$	3.76	\$	430,295	124,471	\$	0.81	\$	100,411	124,471		1.93	\$	240,683	s	341,093
May	140,330	\$	3,80	\$	533,396	145,607	\$	0.82	\$	118,752	145,607	\$	1.96	\$	286,051	\$	404,803
June	160,951	\$	3.77	\$	607,084	166,320	\$	0.81	\$	134,563	166,320	\$	1,94	s	322,974	\$	457,538
July			3.77		652,697	181,045		0.81	\$	146,533	181,045		1,94		351,763	\$	498,295
August	145,690		3.79		551,452	147,430		0.81		119,701	147,430		1.95		287,760	\$	407,461
September	154,993		3.79		587,183	157,380		0.81		127,893	157,380		1.95		307,574	\$	435,466
October	115,495		3.79		437,181	122,731		0.81		99,701	122,731		1.95		239,735	\$	339,436
November	124,105		3.72		462,198	141,516		0.80		113,268	141,516		1.91		270,531	\$	383,800
December	131,138		3.72		488,444	136,747		0.80	-	109,220	136,747		1.91		260,610	\$	369,830
Total	1,664,251	\$	3,77	\$	6,268,994	1,737,593	\$	0.81	\$	1,403,941	1,737,593	\$	1.94	\$	3,367,649	\$	4,771,590
											Transformer All	owa	nce Cr	edit	(if applicable)	<u> </u>	2
																•	



Milton Hydro Distribution Inc. - Town of Milton

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Coit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
RESIDENTIAL GENERAL SERVICE LESS THAN 50 KW GENERAL SERVICE 50 TO 998 KW GENERAL SERVICE 5,000 TO 4,998 KW LANGE USE UNMETERED SCATTERED LOAD SENTINEL LIGHTING	Retail Transmission Rate - Network Service Rate - Inferval Metered Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	SKWh SKWh SKW SKW SKW SKW	0.0079 0.0073 3.2717 3.2718 3.4444 0.0073 2.2277 2.2277	297,691,073 90,172,075 - 1,385,034	512,725 222,062 214,848 	2,351,759 658,256 1,677,484 714,551 748,616 10,111 947	38.1% 10.7% 27.2% 27.2% 11.6% 12.1% 0.0%	2,446,225 684,697 1,744,865 743,553 778,686 10,517 985	0.0082 0.0076 3.4071 3.5471 0.0076 2.3048



# Energy Board Incentive Regulation Model for 2015 Filers

Milton Hydro Distribution inc. - Town of Milton

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Proposed RTSR Connection	0.0060 0.0053 2.4794 2.4390 2.7278 0.0053 1.0028	
Current Wholesale Billing	1,789,511 477,741 1,343,289 620,635 613,572 7,338 724 30,357	
Billed Amount %	36.6% 9.8% 27.5% 12.7% 12.8% 0.0% 0.0%	
Billed	1,756,377 488,895 1,318,397 609,143 602,211 710 29,795	
Loss Adjusted Billed KW	541,770 254,467 224,949 - - 18,201	
Loss Adjusted Billed kWh	297,691,073 90,172,075 1,385,034	
Current RTSR- Connection	0.0059 0.0052 2.4335 2.3938 2.6771 0.0052 1.6370	
Unit	SARWh SARW SARW SARW SARW SARW SARW SARW	
	rterval N	
Rate Description	Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	



Milton Hydre Distribution Inc. - Town of Milton

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Proposed RTSR Network	0.0080 0.0074 3.3204 3.2867 3.5862 0.0074 2.2803 2.2488
Forecast Wholesale Billing	2,386,740 688,047 1,702,436 725,179 759,751 10,261 961
Billed Amount %	38.1% 10.7% 27.2% 11.6% 12.1% 0.2% 0.0%
Billed	2,446,225 884,697 1,744,865 773,253 778,686 10,517 16,517
Loss Adjusted Billed kW	512,726 222,062 214,848 426 6,946
Loss Adjusted Billed kWh	297,691,075 90,172,075 1,385,034
Adjusted RTSR- Network	0.0082 0.0078 3.4031 3.3471 3.6244 0.0078 2.3167 2.3048
Unit	SRAWI SRAWI SRAW SRAW SRAW SRAW SRAW
Rate Description	RESIDENTIAL GENERAL SERVICE LESS THAN 50 K Retail Transmission Rate - Network Service Rate GENERAL SERVICE 60 TO 989 KW Retail Transmission Rate - Network Service Rate GENERAL SERVICE (1,000 TO 4,989 KW Retail Transmission Rate - Network Service Rate LARGE USE LARGE USE Note Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate SENTING Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate
Rate Class	RESIDENTIAL GENERAL SERVICE LESS THAN 5 GENERAL SERVICE 60 TO 989 RM GENERAL SERVICE 1,000 TO 4,89 LARGE USE UNMETREDS CATTERED LOAD SENTINEL LIGHTING STREET LIGHTING



Milton Hydro Distribution Inc. - Town of Milton

The purpose of this sheet is to update the re-eligned RTS Connection Rates to recover forecast wholesale connection costs.

Proposed RTSR Connection	0,0059 0,0052 2,4228 2,3832 2,8853 0,0052 1,6839 1,6298
Forecast Wholesale Billing	1,748,630 486,826 1,312,582 606,456 599,555 7,170 707 29,864
Billed Amount %	36.6% 9.8% 27.5% 12.7% 0.2% 0.0%
Billed Amount	1,789,511 477,741 1,343,269 620,635 613,572 7,338 7,338 7,338
Loss Adjusted Billed kW	541,770 254,467 224,949 425 18,201
Loss Adjusted Billed kWh	297,691,073 90,172,075 - 1,385,034
Adjusted RTSR- Connection	0.0060 0.0053 2.4794 2.4390 2.7276 0.0053 1.7028 1.6679
Rate Description Unit	RESIDENTIAL GENERAL SERVICE LESS THAN 50 I Retail Transmission Rate - Line and Transformation Connection Servic \$k/Wh GENERAL SERVICE SO TO 599 KW Retail Transmission Rate - Line and Transformation Connection Servic \$k/Wh GENERAL SERVICE 50 TO 599 KW Retail Transmission Rate - Line and Transformation Connection Servic \$k/W GENERAL SERVICE (1000 TO 4,999 I Retail Transmission Rate - Line and Transformation Connection Servic \$k/W NAMETERED SCATTERED LOAD Retail Transmission Rate - Line and Transformation Connection Servic \$k/W SENTINEL LIGHTING SERVING Retail Transmission Rate - Line and Transformation Connection Servic \$k/W Retail Transmission Rate - Line and Transformation Connection Servic \$k/W Retail Transmission Rate - Line and Transformation Connection Servic \$k/W
Rate Class	RESIDENTIAL GENERAL SERVICE LESS THAN 50 GENERAL SERVICE 50 TO 898 KW GENERAL SERVICE 1,000 TO 4,999 LARGE USE UNMETERED SCATTERED LOAD SENTINEL LIGHTING STREET LIGHTING



Milton Hydro Distribution Inc. - Town of Milton

This sheet lists proposed RTSRs for all classes. No input required.

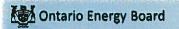
Proposed Retail Transmission Rate	0 0080	0.0059	0.0074	0.0052	3.3204	2.4228	3.2657	2.3832	3.5362	2.6653	0.0074	0.0052	2.2603	1.6639	2.2488	1.6298	
Unit	S/kWh	\$/kWh	\$/kWh	\$/kWh	\$/kW	\$/KW	\$/kW	\$/kW	\$/kW	\$/kW	\$/kWh	\$/kWh	\$/kW	\$/kW	\$/kW	\$/kW	
Rate Description	Retail Transmission Rate - Network Service Rate	Retail Transmission Rate - Line and Transformation Connection Service Rate	Retail Transmission Rate - Network Service Rate	Retail Transmission Rate - Line and Transformation Connection Service Rate	Retail Transmission Rate - Network Service Rate	Retail Transmission Rate - Line and Transformation Connection Service Rate	Retail Transmission Rate - Network Service Rate	Retail Transmission Rate - Line and Transformation Connection Service Rate	Retail Transmission Rate - Network Service Rate - Interval Metered	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	Retail Transmission Rate - Network Service Rate	Retail Transmission Rate - Line and Transformation Connection Service Rate	Retail Transmission Rate - Network Service Rate	Retail Transmission Rate - Line and Transformation Connection Service Rate	Retail Transmission Rate - Network Service Rate	Retail Transmission Rate - Line and Transformation Connection Service Rate	
Rate Class	RESIDENTIAL	RESIDENTIAL	GENERAL SERVICE LESS THAN 50 KW	GENERAL SERVICE LESS THAN 50 KW	GENERAL SERVICE 50 TO 999 KW	GENERAL SERVICE 50 TO 999 KW	GENERAL SERVICE 1,000 TO 4,999 KW	GENERAL SERVICE 1,000 TO 4,999 KW	LARGE USE	LARGE USE	UNMETERED SCATTERED LOAD	UNMETERED SCATTERED LOAD	SENTINEL LIGHTING	SENTINEL LIGHTING	STREET LIGHTING	STREET LIGHTING	



Milton Hydro Distribution Inc. - Town of Milton

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator and Stretch Factor have been set at the 2014 values and will be updated by Board staff at a later date.

	Proposed Volumetric Charge	0.0144	0.0175	2.6010	2.8408	2.2506	0.0167	18.4838	8.9399	
	Proposed MFC	15.45	16.44	78.06	900.21	3759.13	7.87	2.44	2.04	5.40
	Price Cap Index to be Applied to MFC and DVR	1.55%	1.55%	1.55%	1.55%	1.55%	1.55%	1.55%	1.55%	
II 0.15%	MFC Adjustment Current Volumetric DVR Adjustment from from R/C Model Charge R/C Model									
e Stretch Factor Group iated Stretch Factor Value	Current Volumetric Charge	0.0142	0.0172	2.5613	2.7974	2.2162	0.0164	18.2017	8.8034	
Choose Stretch Factor Group Associated Stretch Factor Val	MFC Adjustment from R/C Model									
1.70% 0.00% 1.55%	MFC. Current MFC from	15.21	16.19	76.87	886.47	3701.75	7.75	2.40	2.01	5.40
Price Escalator Productivity Factor Price Cap Index	Rate Class	RESIDENTIAL	GENERAL SERVICE LESS THAN 50 KW	GENERAL SERVICE 50 TO 999 KW	GENERAL SERVICE 1,000 TO 4,999 KW	LARGE USE	UNMETERED SCATTERED LOAD	SENTINEL LIGHTING	STREET LIGHTING	microFIT



# Milton Hydro Distribution Inc. - Town of Milton

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.60)

Primary Metering Allowance for transformer losses – applied to measured demand and energy % (1.00)

### SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **Customer Administration**

Arrears certificate

Statement of Account	
Easement Letter	
Credit Reference/credit check (plus credit agency costs)	
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	
Returned cheque charge (plus bank charges)	
Special meter reads	

	15.00	
	15.00	
	15.00	
	15.00	
	30.00	
PER LAN	15.00	
	30.00	

# Non-Payment of Account Late Payment - per month Late Payment - per annum Collection of account charge - no disconnection Disconnect/Reconnect Charges for non payment of account - At Meter During Regular Hours Disconnect/Reconnect Charges for non payment of account - At Meter After Hours Optional Interval/TOU Meter charge \$/month Specific Charge for Access to the Power Poles - \$/pole/year Clearance Pole Attachment charge \$/pole/year

%	1.50	
%	19.58	
\$	30.00	
\$	65.00	
\$	185.00	

\$ 5.50
\$ 22.35
\$ 5.59

## **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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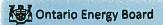
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1,0362
Distribution Loss Factor - Secondary Metered Customer > 5.000 kW	1.0149
Distribution Loss Factor - Primary Metered Customer < 5,000 k/V	1.0258
Distribution Loss Factor - Primary Metered Customer > 5,000 k/V	1.0048



# Milton Hydro Distribution inc. - Town of Milton

In the Green Cells below, enter any proposed rate riders that are not already included in this model (e.g.: ICM rate riders).
In column B, the rate rider descriptions must begin with "Rate Rider for".
In column C, choose the associated unit from the drop-down menu.
In column D, enter the rate. All rate riders with a "\$" unit will be rounded to 2 decimal places and all others will be rounded to 4 decimal places.

RESIDENTIAL SERVICE CLASSIFICATION	Unit	Rate
	War and a second	

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0094

# RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to detached, semi-detached and townhouse residential buildings as defined in local zoning bylaws. A residential service is a single-family unit used for domestic or household purposes, including seasonal occupancy. At Milton Hydro's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

Where the residential dwelling comprises the entire electrical load of a farm, it is defined as a residential service. Where the residential dwelling does not comprise the entire electrical load of the farm:

- The service will be defined as a General Service if the occupant derives his/her principal livelihood from the working of the farm;
- The service will be defined as a Residential Service if the occupant does not derive his/her principal livelihood from the working of the farm;
- Where the residential farm dwelling is supplied by one separately metered service and the electrical loads in other buildings are supplied by a different separately metered service, then the former is defined as a Residential Service and the latter is defined as a General Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	15.45
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of		
the next cost of service-based rate order	\$	0.08
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0144
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0059

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0094

# **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0094

# GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand below 50 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	16.44
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost		
of service-based rate order	\$	80.0
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0175
Low Voltage Service Rate	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0094

# **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 50 kW and less than 1,000 kW over the past twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

# **MONTHLY RATES AND CHARGES - Delivery Component**

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	78.06
Distribution Volumetric Rate	\$/kW	2.6010
Low Voltage Service Rate	\$/kW	0.0792
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0059)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3204
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4228
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

\$/kWh

0.0013

0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0094

# **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non-residential customer with an average peak demand equal to or greater than 1,000 kW and less than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

# **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	900.21
Distribution Volumetric Rate	\$/kW	2.8408
Low Voltage Service Rate	\$/kW	0.0779
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0071)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2657
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3832
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0094

# LARGE USE SERVICE CLASSIFICATION

This classification refers to a non-residential customer with an average peak demand equal to or greater than 5,000 kW, regardless of when the demand occurs, averaged over twelve months. For a new customer without prior billing history, the peak demand will be based on the customer's proposed capacity. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	3,759.13
Distribution Volumetric Rate	\$/kW	2.2506
Low Voltage Service Rate	\$/kW	0.0871
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kW	(0.0057)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.5362
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.6653
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0094

# UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to the supply of electricity to unmetered loads less than 50 kW including traffic signals and pedestrian X-walks signals/beacons, bus shelters, telephone booths, signs, Cable TV amplifiers and decorative lighting and tree lighting connected to Milton Hydro's distribution system, and similar small unmetered loads. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection)	\$	7.87
Distribution Volumetric Rate	\$/kWh	0.0167
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Tax Change (2015) - effective until April 29, 2016	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0013
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0094

# SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supported to supply sentinel lighting equipment. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Tax Change (2015) - effective until April 29, 2016 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW \$/kW	2.44 18.4838 0.0544 (0.0395) 2.2603 1.6639
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0094

# STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to all services supplied to street lighting equipment owned by or operated for a municipality or the Province of Ontario. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate	\$ \$/kW \$/kW	2.04 8.9399 0.0532
Rate Rider for Tax Change (2015) - effective until April 29, 2016 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW	(0.0132) 2.2488 1.6298
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0013 0.25

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0094

# MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

# **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0094

# **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

# SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **Customer Administration**

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Easement Letter	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Returned cheque charge (plus bank charges)	\$ 15.00
Special meter reads	\$ 30.00

# **Non-Payment of Account**

%	1.5000
%	19.5600
\$	30.00
\$	65.00
\$	185.00
\$	5.50
\$	22.35
\$	5.59
	% \$ \$ \$ \$

Effective and Implementation Date May 01, 2015

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2014-0094

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0362
Distribution Loss Factor - Secondary Metered Customer > 5,000 kW	1.0149
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0258
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0048